

Multifunction communication gateways

**DIRIS Digiware M-50 & M-70**



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# 1. DOCUMENTATION

All documentation on DIRIS Digiware M-50 and M-70 is available on the SOCOMEC website:  
[www.socomec.com/operating-instructions\\_en.html](http://www.socomec.com/operating-instructions_en.html)



## Related instruction manuals

Additional instruction manuals linked to the DIRIS Digiware system can be found on the Socomec website:



Instruction manual	Reference
DIRIS Digiware - Power Metering and Monitoring System and associated current sensors	542875
WEBVIEW-M - Energy Server embedded in DIRIS Digiware M & D	551295
Easy Config System - Configuration Software	551765
Product Upgrade Tool - Software for firmware upgrade	545534

# 2. HAZARDS AND WARNINGS


The term "device" used in this document covers both DIRIS Digiware M-50 and M-70.  
The assembly, use, servicing and maintenance of this equipment must only be carried out by trained, qualified professionals.

SOCOMECE shall not be held responsible for failure to comply with the instructions in this manual.

## 2.1. Risk of electrocution, burns or explosion



	Caution: risk of electric shock	Ref. ISO 7000-0434B (2004-01)
	Caution: refer to the accompanying documentation each time this symbol is shown	Ref. ISO 7000-0434B (2004-01)

- Only duly authorised and qualified personnel may work or install/uninstall the device.
- The instructions are valid together with the specific instructions for the device.
- The device is designed only for its intended purpose as set out in the instructions.
- Only accessories authorised or recommended by SOCOMEC may be used in association with the device.
- Before proceeding with installation, maintenance, cleaning, disassembly, connection, or maintenance work, the device and system must be cut off from the mains to avoid electrocution and damaging the system and device.
- This device is not designed to be repaired by the user.
- For any questions related to the disposal of the device, please contact SOCOMEC.

	Do NOT clamp or pull out NON-INSULATED conductors carrying DANGEROUS VOLTAGE which could cause an electric shock, burn or arc flash. Ref. IEC 61010-2-032
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**Failure to comply with the instructions of the device and this safety information can cause bodily injury, electric shock, burns, death or damage to property.**

## 2.2. Risk of damaging the device

	Caution: risk of electric shock	Ref. ISO 7000-0434B (2004-01)
	Caution: refer to the accompanying documentation each time this symbol is shown	Ref. ISO 7010-W001 (2011-05)

To ensure that the device operates correctly, make sure that:

- The device is correctly installed.
- The auxiliary power supply voltage indicated on the device is observed: 24 VDC  $\pm$  10%.
- A SOCOMEC 230 VAC / 24 VDC power supply unit (P15 ref. 4829 0120) or a 24 VDC max 20 W class 2 power supply unit / SELV is used.
- If a SOCOMEC power supply is not used, the device must be protected with a 1 A / 24 VDC fuse.
- Only use RJ45 SOCOMEC cables to interconnect the modules via the Digiware bus. When the ambient temperature exceeds +50°C, the minimum temperature rating of the copper cable to be connected to terminal must be +85°C.
- The device must not be cleaned.
- The device must not be installed outdoor.

**Failure to respect these precautions could cause damage to the device.**

## 2.3. Responsibility

- Assembly, connection and use must be carried out in accordance with the installation standards currently in force.
- The device must be installed in accordance with the rules given in this manual.
- Failure to observe the rules for installing this unit may compromise the device's intrinsic protection.
- The device must be placed in a system which itself complies with the applicable standards and safety regulations of the country of installation.
- Any cable which needs to be replaced may only be replaced with a cable having the correct rating.
- Despite constantly striving for quality in preparing this manual, errors or omissions are always a possibility and are not the responsibility of SOCOMEC.

### 3. PRELIMINARY OPERATIONS

To ensure the safety of personnel and the product, please carefully read the contents of these instructions before installation.

Check the following points as soon as you receive the package containing the device:

- The packaging is in good condition.
- The device has not been damaged during transportation.
- The device reference number conforms to your order.
- The packaging includes the device fitted with removable terminal blocks and a Quick start guide.

### 4. PREREQUISITES

Before commissioning your DIRIS Digiware M-50/M-70 gateway, make sure it operates under the latest firmware versions.

The latest firmware versions are available on the Socomec website.

The firmware upgrade is done using the Product Upgrade Tool software, by connecting a laptop to the Micro USB port of your DIRIS Digiware M-50/M-70.

The firmware upgrade of the M-50/M-70 can also be done remotely directly from their embedded webserver.

# 5. CYBER SECURITY RECOMMENDATIONS AND BEST PRACTICES\*

The DIRIS Digiware M-50/M-70, as any device connected to a user's Ethernet network, must be protected against any risk of cyber-attack or data loss/destruction.

(\*) Our M-50/M-70 gateways provide certain cyber security features to prevent these attacks and to help users in their responsibility to implement and guarantee adequate IT protection. Some recommendations are listed in the following paragraphs. Make sure they are in line with your IT security policy:

- **Awareness of the security policy:** Users and administrators of DIRIS Digiware M-xx gateways and WEBVIEW-M must be aware of and trained in proper IT security practice (information and compliance with corporate security policy, authentication procedure management and password safety, online session management, risks of fishing...).
- **Network security:** The IT system architecture must be able to safeguard resources, by segmenting the network according to their degree of sensitivity and using a variety of protective devices (firewall, demilitarised zone, VLAN, network anti-virus etc.).

### *How DIRIS Digiware M-50/M-70 gateways can help:*

By forcing the user to use secure versions of standard communication protocols:

- FTPS: secure export of data
- SMTPS: secure email notification in case of alarms
- SNMPv3: secure version of the SNMP communication protocol
- HTTPS: secure webserver navigation (WEBVIEW-M) by uploading TLS/SSL certificates

> Refer to paragraph 11.3.3 & 11.3.4 for more information on how to upload digital certificates.

With their firewall, to monitor and control incoming/outgoing traffic: this protects the DIRIS Digiware M-50/M-70 gateways in case of denial-of-service (flooding) attacks, in order to guarantee service continuity of the gateway.

> Refer to paragraph 11.3.5 for more information on how to configure the firewall protection.

- **Device security:** Device security depends on its network environment, but also user behaviour. In terms of the environment, elementary protective measures (filtering authorised stations by MAC address, opening service ports, selecting authorised applications etc.) are highly recommended. Greater precaution is required on managing removable media (external hard drive, USB flash drive, wireless communication provision etc.). Finally, in terms of a server like the DIRIS Digiware M-50/M-70, it should be protected by controlling and limiting physical access to the rooms and cabinets hosting the device.

### *How DIRIS Digiware M-50/M-70 gateways can help:*

DIRIS Digiware M-50/M-70 gateways reduce the attack exposure by blocking or restraining the access to certain peripherals and services that are not essential to the customer use case.

> Refer to paragraph 11.3.2 for more information on how to configure your gateway's security policy.

Moreover, the firmware and webserver applications are signed with an asymmetrical key to make sure any firmware upgrade uses the correct matching signature to allow the device to be upgraded. This prevents the diversion of the device from its intended use by Socomec (by uploading a dummy firmware for instance) and guarantees that the firmware stays without virus over time.

- **Data security:** Data security covers several aspects, in particular the confidentiality, integrity, authenticity and availability of data. Special care is required with data security and archiving procedures on backup devices both inside and outside the company.

*How DIRIS Digiware M-50/M-70 gateways can help:*

It is possible to export data such as energy indexes, load curves and historical measurement (Trends), both manually or automatically for back-up.

It is also possible to save the topology (mapping of slaves connected to the M-50/M-70 gateway) from the embedded webserver and configuration file from Easy Config software.

Confidentiality is addressed by providing 256-bit AES encryption (AES 256) for personal data such as passwords along with product. This means it would take 2256 combinations to break the encryption key.

- **Access and authentication management:** Managing access to resources and data is a crucial element of the IT system's security policy. Each user requires an account and access rights corresponding to their profile. Access to the IT system's resources is controlled by a user authentication process, based on a minimum of a high-security username and password. The password management procedure, specifying the systematic modification of default passwords and their validity period, is included in the IT security policy.

*How DIRIS Digiware M-50/M-70 gateways can help:*

Multiple profiles are available to access the web application. The highest profile is "Cybersecurity", which allows you to manage users' access to the web application based on what is relevant for them.

Profiles are password protected. Certain measures are taken into account in Socomec M-50/M-70 gateways to reduce the risk of password theft:



- Encryption of credentials
- Password must meet minimum security requirements (minimum 10 characters, including at least one upper case, one lower case, one number and a special character).
- Password must be changed at least once a year.
- After 3 failed log-in attempts, account is locked for 1 hour.
- Passphrase for password recovery in case password is lost.

> Refer to paragraph 11.1 for more information regarding the different profiles and their password protection.



# 6. INTRODUCTION

## 6.1. Range

		
	<p><b>DIRIS Digiware M-50</b>            Communication gateway            Réf. 4829 0219 (without Bluetooth)            Réf. 4829 0221 (with Bluetooth)</p>	<p><b>DIRIS Digiware M-70</b>            Communication gateway            Réf. 4829 0220 (without Bluetooth)            Réf. 4829 0222 (with Bluetooth)</p>
<b>Communication ports</b>	Digiware x 1 (input) RS485 x 1 (input / output) Ethernet x 1 (output)	Digiware x 1 (input) RS485 x 1 (input / output) Ethernet x 1 (output)
<b>Communication protocols</b>	Modbus RTU Modbus TCP BACnet IP SNMP v1, v2, v3 & Traps	Modbus RTU Modbus TCP BACnet IP SNMP v1, v2, v3 & Traps
<b>Other services</b>	FTP(S), SMTP(S), SNTP, HTTP(S), DHCP	FTP(S), SMTP(S), SNTP, HTTP(S), DHCP
<b>Webserver</b>	WEB-CONFIG	WEBVIEW-M Power & Energy Monitoring software

## 6.2. Introduction to DIRIS Digiware M

DIRIS Digiware M-50 and M-70 act as the Digiware system interface and communication gateway centralising measurements from DIRIS Digiware modules and communicating data over Ethernet.

They can also centralise measurements from other SOCOMEC meters and power monitoring devices : COUNTIS, DIRIS A, DIRIS B.

They centralise data from up to 32 devices (a maximum of 192 circuits).

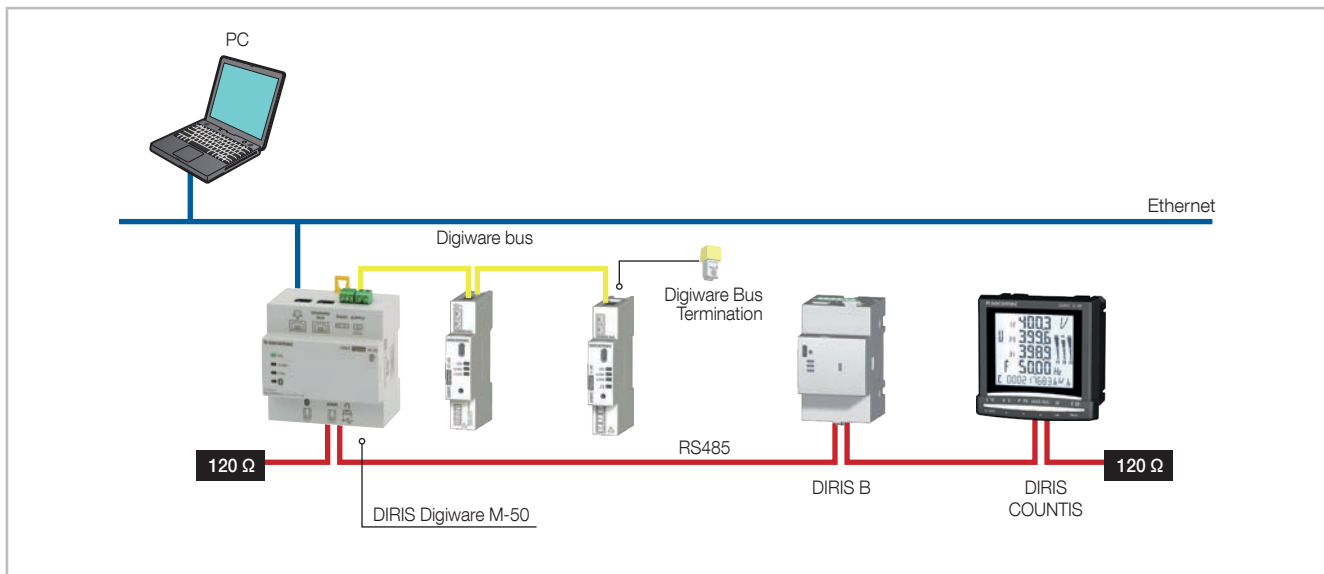
These products may be connected by a Digiware bus and/or an RS485 bus.

### 6.2.1. Introduction to DIRIS Digiware M-50

The DIRIS Digiware M-50 gateway is a master device on the RS485 bus and master on the DIRIS Digiware bus. It is used as an Ethernet gateway.

The Ethernet port is used to:

- Communicate over Ethernet in ModbusTCP (max. 32 simultaneous connections) data from meters and measuring devices connected to its Digiware and RS485 ports.
- Communicate over Ethernet using BACnet IP and SNMP protocols, data from meters and power monitoring devices connected to the Digiware or RS485 port inputs of the DIRIS Digiware M-50.
- Automatically and cyclically export historical measurements via FTP or FTPS.
- Automatically send alarm notifications via emails (SMTP or SMTPS).



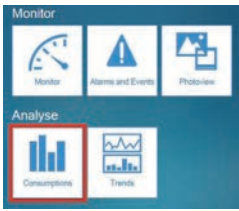
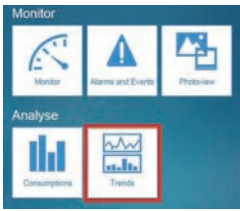
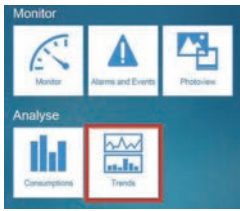
## 6.2.2. Introduction to DIRIS Digiware M-70

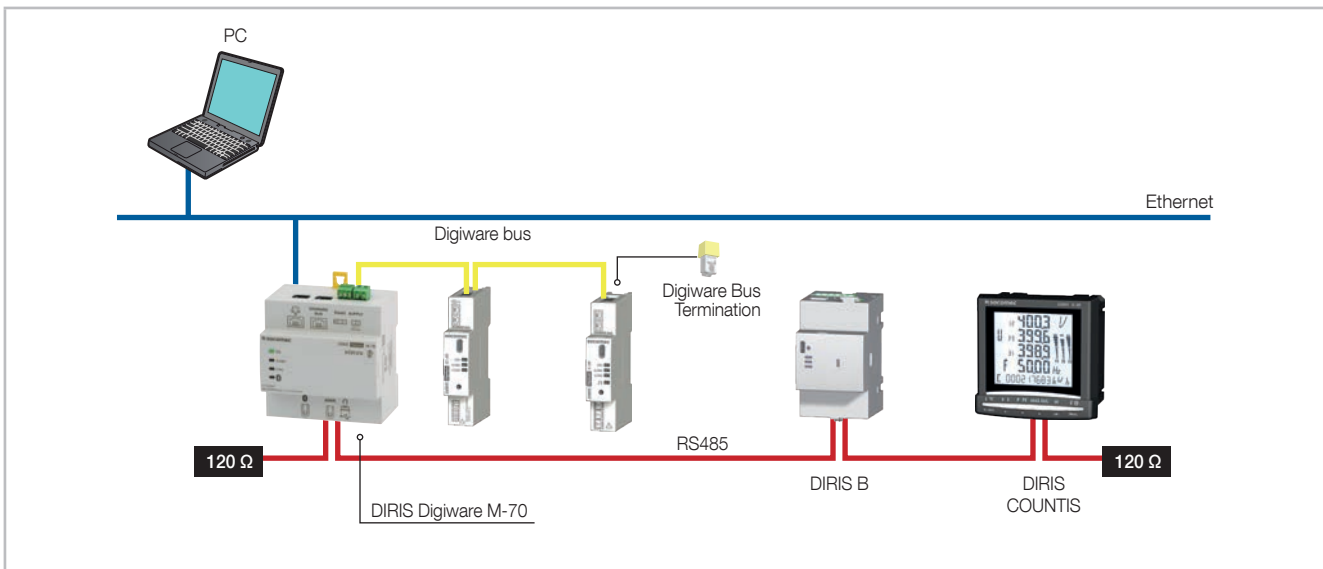
The DIRIS Digiware M-70 gateway is a master device on the RS485 bus and master on the DIRIS Digiware bus. It is used as an Ethernet gateway.

The Ethernet port is used to:

- Communicate over Ethernet in ModbusTCP (max. 32 simultaneous connections) data from meters and power monitoring devices connected to the Digiware or RS485 port inputs of the DIRIS Digiware M-70.
- Access real-time and historical measurements in WEBVIEW-M, the visualisation software embedded into the DIRIS Digiware M-70.
- Communicate over Ethernet using BACnet IP and SNMP protocols data from meters and power monitoring devices connected to the Digiware or RS485 port inputs of the DIRIS Digiware M-70.
- Automatically and cyclically export historical measurements via FTP or FTPS.
- Automatically send alarm notifications via emails (SMTP or SMTPS).

Data logging and visualisation capabilities of the DIRIS Digiware M-70 are explained in the table below:

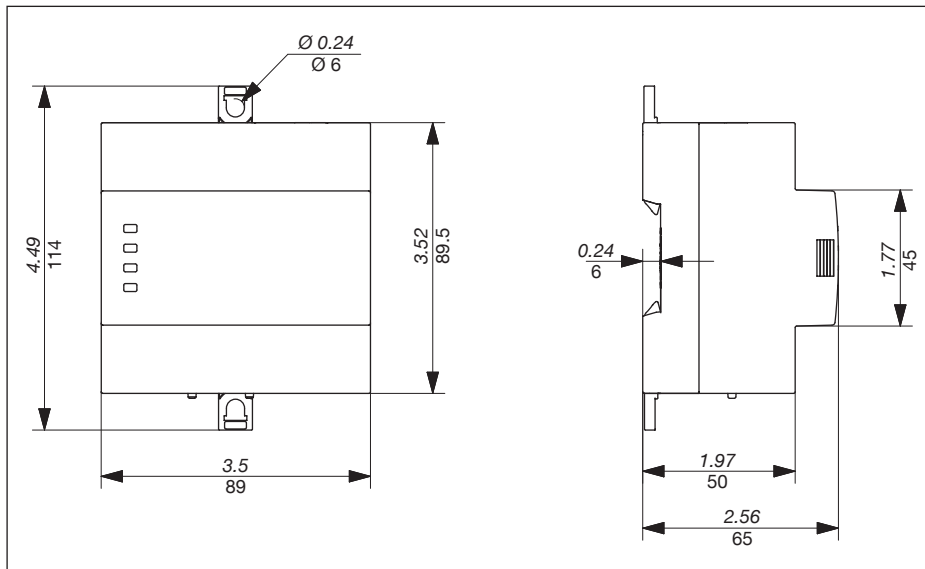
	Consumption curves	Load curves	Trends
<b>Logged data</b>	Energy: kWh, kvarh, kVAh	Power: kW, kvar, kVA	Average measurements: U, V, I, P, Q, S, PF, Temperature...
<b>Compatible products</b>	COUNTIS Exx (all) DIRIS Axx (all) DIRIS Bxx (all) DIRIS Digiware XXX (all)	COUNTIS Eci, COUNTIS E3x/ E4x DIRIS A-30 /A40v3 + MEM / A60/A80 DIRIS B-30 DIRIS Digiware I-31 / I-61 /I-35 / I-45 / I-35dc / S-135 / S-Datacenter DIRIS A-40	DIRIS B-30 DIRIS Digiware I-35 / I-45 / U-30 / U-31dc / U-32dc / S-135 / S-Datacenter DIRIS A-40
<b>Integration period</b>	configurable from Easy Config System, 10 min to 60 min	configurable from Easy Config System, 1 min to 60 min	
<b>Data logging duration</b>	1 year with a 60-min integration period. Proportional for different values: For example: 3 months with a 15-min integration period.  This applies no matter how many devices (1 to 32) are connected to the M-70. The level of detail of the log is not linked to the number of devices connected:		
<b>Operation</b>	Readings taken every 10 min - 60 min in the meter/PMD.	The data is recorded in a cache memory on the meter and then downloaded by the M-70. If communication is interrupted, the missing data is recovered by the M-70 once the connection is restored so that recording continues.	
<b>Data backup (in the event of a loss of communication between the M-70 and the meter)</b>	NO	YES (in the meter's cache memory)	
<b>Export to FTP server</b>	YES	YES	YES
<b>WEBVIEW-M access</b>			
<b>Specific configuration</b>	Nothing to configure (data is recorded automatically).	Load curves must be activated on the meters (via Easy Config System). Load curves are then automatically downloaded from the meter's cache memory to the M-70.	Trends must be activated on the meters (via Easy Config System). The logs are then automatically downloaded from the meter's cache memory to the M-70.



## 6.3. Front LEDs

<p>ON ALARM COM Bluetooth</p>	<p><b>ON</b></p> <ul style="list-style-type: none"> <li>- OFF: device is off.</li> <li>- On: device working OK.</li> <li>- Flashing: 10 sec. during startup or when manual blink command is launched.</li> </ul> <p><b>ALARM</b> (see chapter 13. for more information)</p> <ul style="list-style-type: none"> <li>- OFF: no active alarm.</li> <li>- Stable: alarm (logical/analogue...) is active or finished but not acknowledged on one device connected to the M-50/M-70 gateway.</li> <li>- Flashing: system alarm is active on the M-50/M-70 gateway or on a device connected to the gateway.</li> </ul> <p><b>COM</b></p> <ul style="list-style-type: none"> <li>- OFF: no communication.</li> <li>- Flashing: communication in progress on the RS485 and/or Digiware bus.</li> </ul> <p><b>BLUETOOTH (only for M-50/M-70 Bluetooth versions)</b></p> <ul style="list-style-type: none"> <li>- OFF: Bluetooth is deactivated</li> <li>- ON: Bluetooth is activated</li> <li>- Flashing: On-going pairing process</li> </ul>
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## 6.4. Dimensions (in/mm)

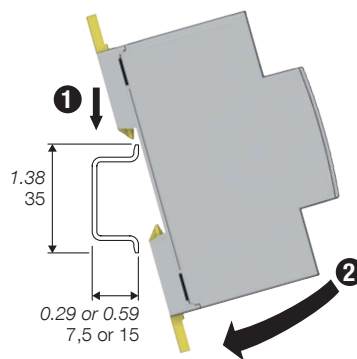


## 7. MOUNTING

### 7.1. Recommendations and safety

Refer to the safety instructions (section "2. Hazards and warnings", page 4)

### 7.2. DIN rail mounting



DIN rail mounting with access to front face only

# 8. SYSTEM WIRING



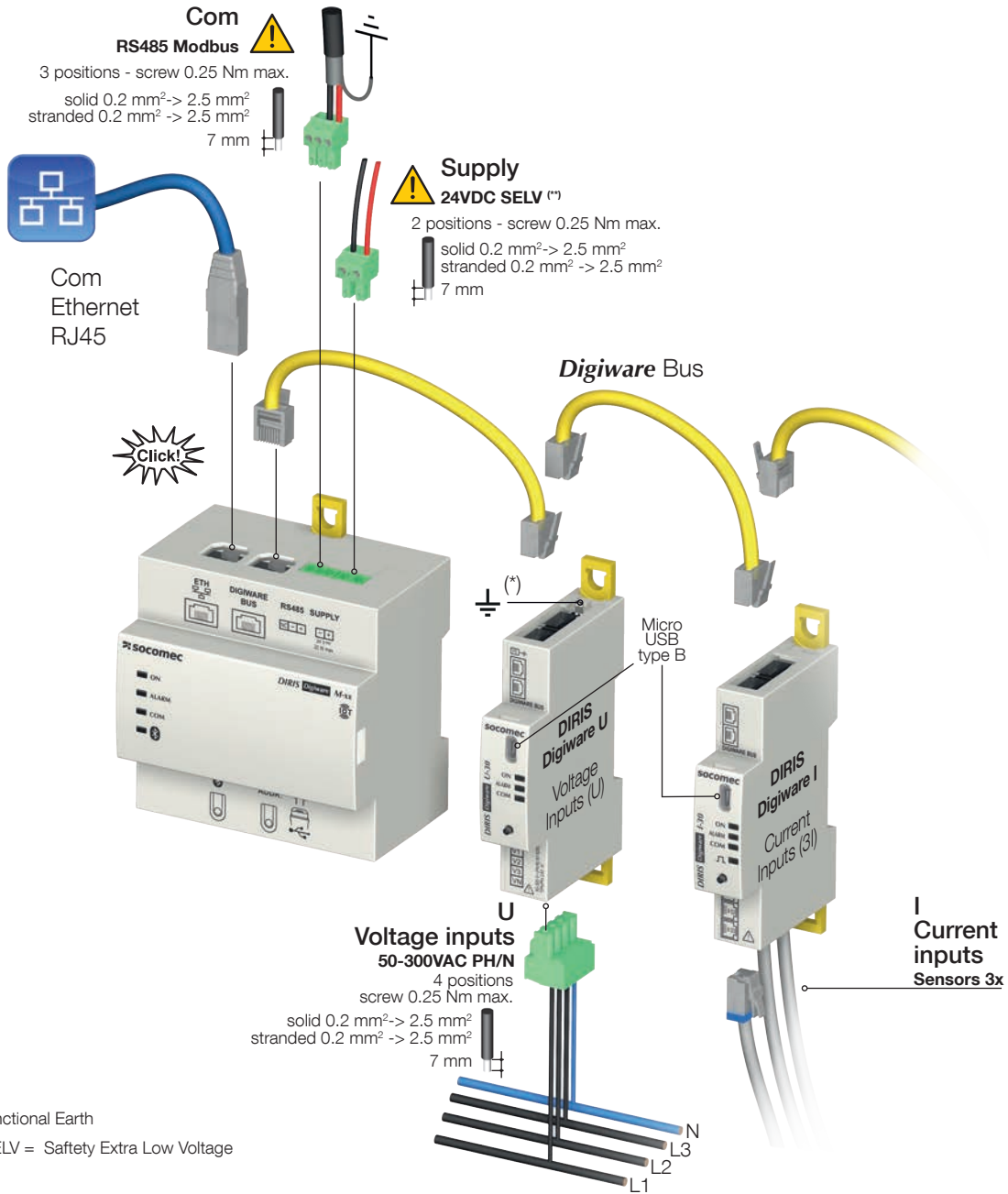
Only use a SOCOMEC Digiware bus cable (UTP RJ45 straight, twisted pair, unshielded, AWG 24, 600V CAT V -10 ... +70°C).  
When wiring, make sure you separate the low voltage (LV) section and the very low voltage (SELV) section to prevent any risk of electric shock.



Maximum 1200 m for RS485 bus



Max. length for Digiware bus = 300 m (with a maximum of 2 DIRIS Digiware C-32 repeaters)

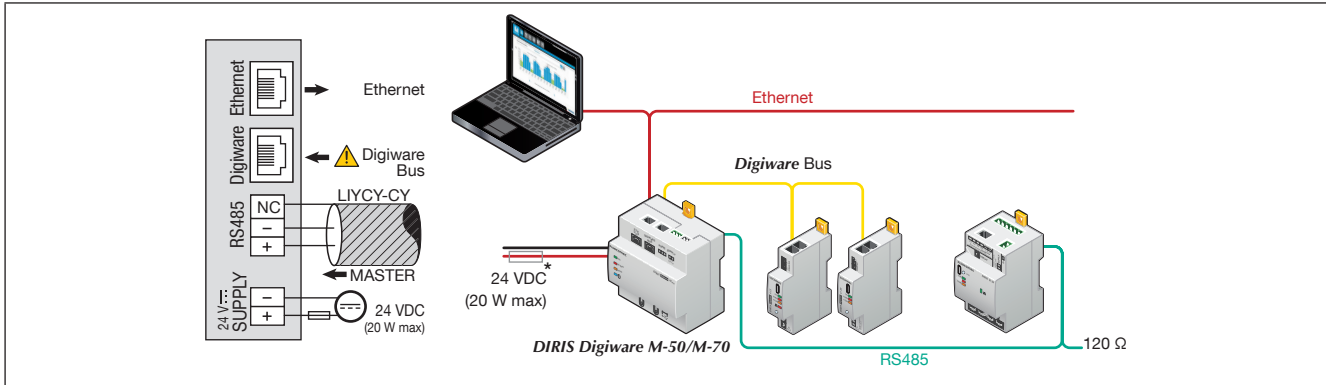


## 8.1. Communication architectures

DIRIS Digiware M-50 and M-70 gateways can be configured as a Slave or a Master for the RS485 bus.

## 8.2. DIRIS Digiware M-50/M-70 - wiring

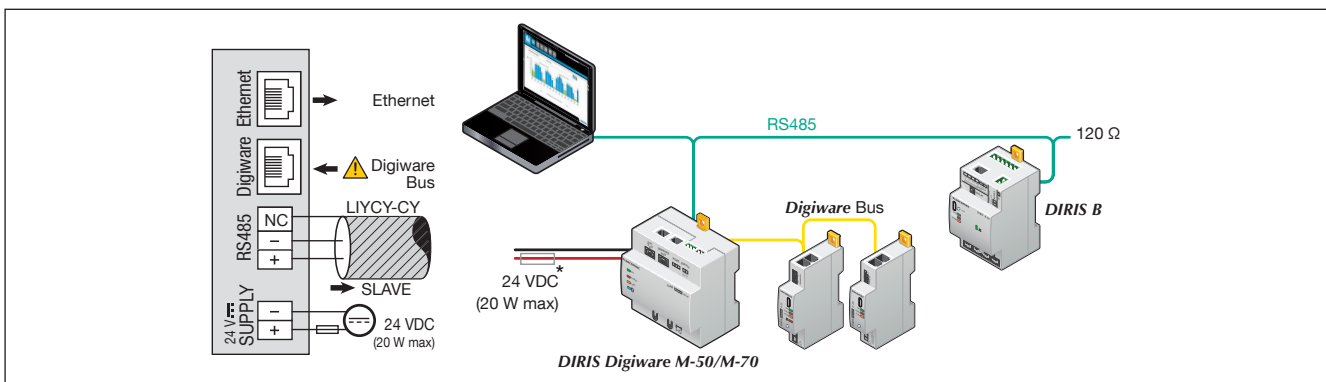
### 8.2.1. RS485 Master



(\*) If the 24 VDC power supply is not provided by Socomec, a 1 A / 24 VDC fuse must be used. For North America, the use of recognized fuses is mandatory.

When configured as RS485 Master, the M-50/M-70 acts as a gateway (Digiware to Ethernet and RS485 to Ethernet).

### 8.2.2. RS485 Slave



(\*) If the 24 VDC power supply is not provided by Socomec, a 1 A / 24 VDC fuse must be used. For North America, the use of recognized fuses is mandatory.

## 9. BLUETOOTH LOW ENERGY

The DIRIS Digiware M-50/M-70 gateways embed the Bluetooth Low Energy technology.

The Bluetooth function is disabled by default (Blue LED is OFF) but can be activated from the Web server of the DIRIS Digiware M-50/M-70 gateway.

**As no Socomec application is currently available for the use of the Bluetooth functionality, there will not be any further explanation in this instruction manual.**

## 10. AUTOMATIC DETECTION OF SLAVE DEVICES

Once the system is fully wired and powered, you must launch the auto-discovery process by pressing the “ADDR.” button under the M-50/M-70 for 2 seconds.

The auto-discovery process will discover devices connected to the Digiware bus and RS485 bus and assign them with a unique Modbus address.

2 auto-discovery modes can be used:

- FAST (default mode): this mode will only detect DIRIS Digiware modules on the Digiware bus and RS485 bus, DIRIS B and DIRIS A-40 on the RS485 bus.
- FULL: this mode will also detect other Socomec PMDs (DIRIS A) and meters (COUNTIS E) connected on the RS485 bus.


The Easy Config System software must be used if you wish to change the auto-discovery process mode to FULL.

If multiple devices have the same Modbus address (which is common as multiple modules and devices may come out with the same factory default settings), there will be an address conflict during the auto-discovery process which is perfectly normal. All devices with an addressing conflict will have a fixed COM LED.

To resolve address conflicts, press the front button of each module that has a fixed COM LED for 2 seconds.

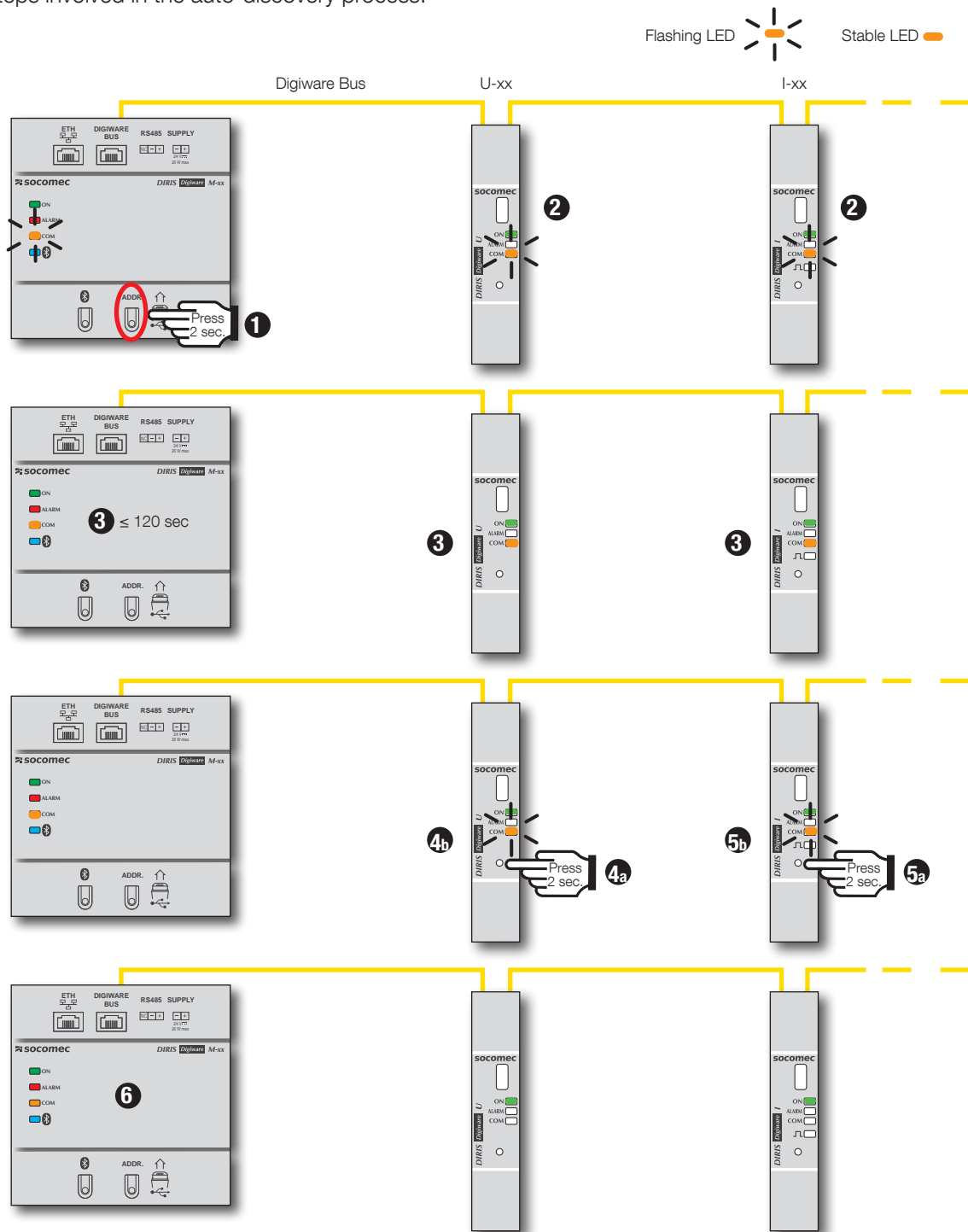
### Notes:

- The order you will use to press the push buttons on the modules will also determine the order for the Modbus addressing of those modules.
- The auto-discovery process can also be launched from the Easy Config System software where you can choose an automatic resolution of conflicts, instead of having to press the front button on the modules.

 If you would like to assign specific Modbus addresses to the devices connected to the M-50/M-70 gateway, their Modbus address must be manually changed using the Easy Config System software, before launching the auto-discovery process.



## Steps involved in the auto-discovery process:



1. Start the auto-discovery of all devices connected to the Digiware or RS485 buses, by pressing the ADDR. button for 2 seconds.
2. “COM” LEDs of all devices will start blinking synchronously during the process. If com LEDs are not blinking, there could be a configuration issue (inconsistent baudrate between M-xx gateway and slave device etc.).
3. After approximately 1 minute, some address conflicts have been detected, and the COM LED of the M-xx gateway as well as slave devices is lit and stable.
- 4a/5a. Press the front button on each slave device that has a fixed COM LED, for 2 seconds.
- 4b/5b. COM LEDs of the modules start blinking again.
6. COM LED of the M-xx gateway starts blinking again, and slave devices can now communicate with the M-xx gateway.

# 11. WEBSERVER EMBEDDED IN THE M-50/M-70 GATEWAYS

A webserver is embedded for the configuration of network parameters (WEB-CONFIG, M-50/M-70) and the remote visualisation of measurement data (WEBVIEW-M, M-70 only).

To connect to the gateway's webserver, enter its IP address in the address bar of your web browser.

Default Ethernet parameters of the DIRIS Digiware M-50/M-70 gateways are as follows:



- IP address: 192.168.0.4
- Mask: 255.255.255.0
- Gateway: 192.168.0.1

## 11.1. User profiles


Several profiles are available:


- User (default)
- Advanced User
- Totem User
- Admin
- Cyber security

The Advanced User, Administrator and Cyber security profiles are authorised to modify settings.

Profile	Access	Default password
User	<ul style="list-style-type: none"><li>- Visualisation of measurement data</li><li>- Access to diagnostics</li></ul>	None
Advanced User	<ul style="list-style-type: none"><li>- Visualisation of measurement data</li><li>- Access to diagnostics<ul style="list-style-type: none"><li>+ Password management of the Advanced User profile</li><li>+ Reset of counters</li></ul></li></ul>	Advanced
Totem User	<ul style="list-style-type: none"><li>- Visualisation of measurement data</li><li>- Access to diagnostics<ul style="list-style-type: none"><li>+ Password management of the Totem User profile</li><li>+ Reset of counters</li><li>+ No disconnection</li></ul></li></ul>	Totem
Admin	<ul style="list-style-type: none"><li>- Visualisation of measurement data</li><li>- Access to diagnostics<ul style="list-style-type: none"><li>+ Password management of the Admin profile</li><li>+ Access to configuration menu</li></ul></li></ul>	Admin
Cyber security	<ul style="list-style-type: none"><li>- Visualisation of measurement data</li><li>- Access to diagnostics</li><li>- Password management of all profiles</li><li>- Access to configuration menu<ul style="list-style-type: none"><li>+ Cyber Security configuration menu</li><li>+ Firmware upgrade via web server</li></ul></li></ul>	Cyber

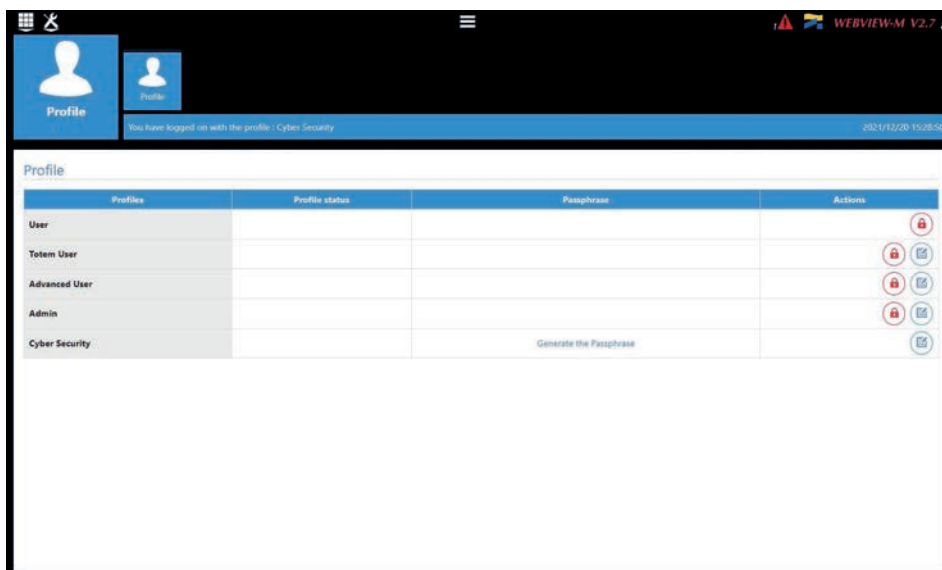


 When connecting to the Admin, Advanced User or Cyber security profiles for the first time, it is mandatory to change default passwords. If these passwords are not changed, the "Password alert" alarm will remain active.


 Totem User profile is locked by default. If the use of the Totem User profile is needed, you must connect with the Cyber Security profile, go to the "Profile" menu and unlock the Totem User profile.

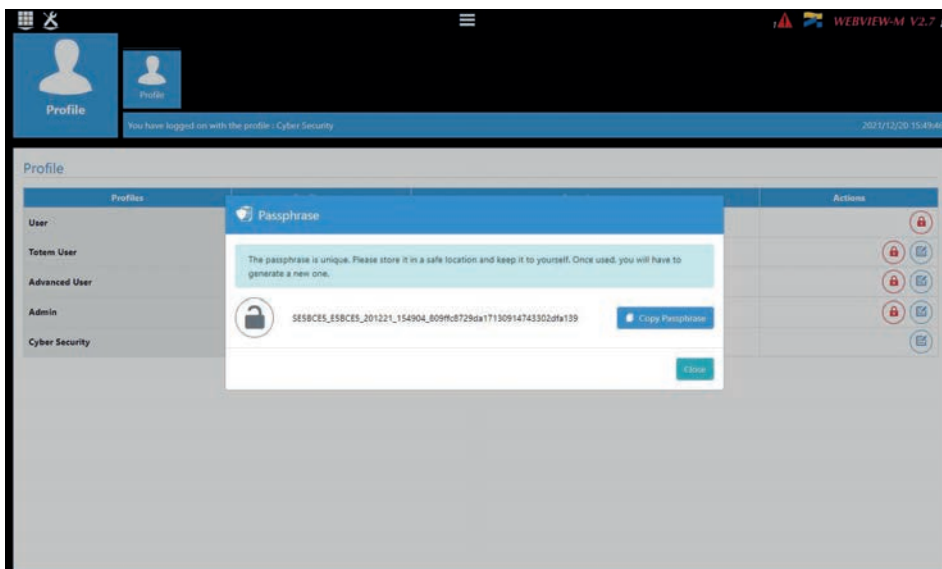
It is highly recommended to change all default passwords right away, especially the password of the Cyber security profile which has the highest privileges including changing passwords for other accounts.

Once passwords have been changed, connect to the Cyber security profile, go to the "Profile" menu and click on "Generate the passphrase":



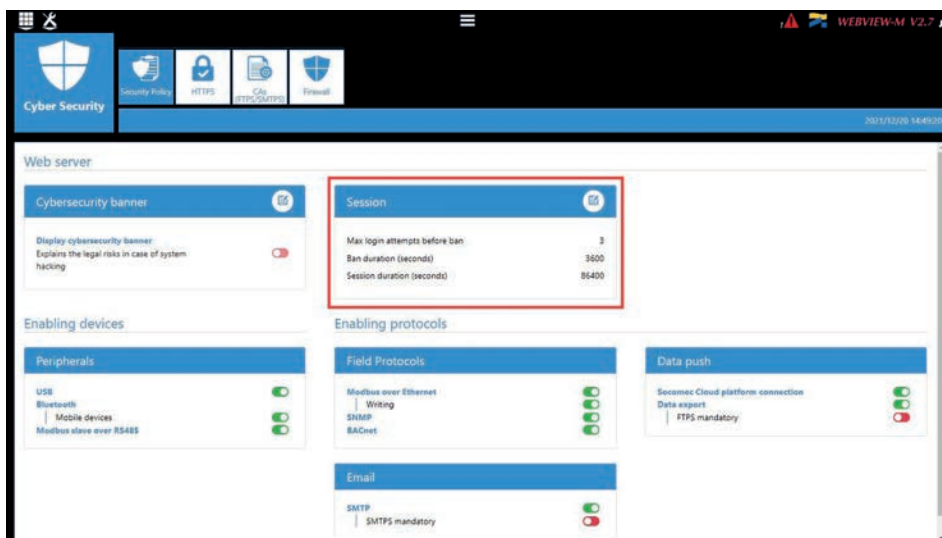
Copy the passphrase using the "Copy passphrase" button on the right side of the key, paste it somewhere and keep it safe. This will allow you to recover your password for the Cyber security account, should you lose it.

 Default profile lockout policy: 3 unsuccessful login attempts to the Admin, Advanced User or Cyber security profile will lock it for 1 hour. If you do not wish to wait 1 hour, you can reboot the M-50/M-70 gateway.



If you have forgotten to save the passphrase, the only option left is to reset the M-50/M-70 to factory default settings

The lockout policy can be modified in the "Cyber Security" menu, in the "Security Policy" tab:



## 11.2. Admin profile

When connected as Admin, you can access the configuration page by clicking on the “wrench/screwdriver” icon on the top left corner:

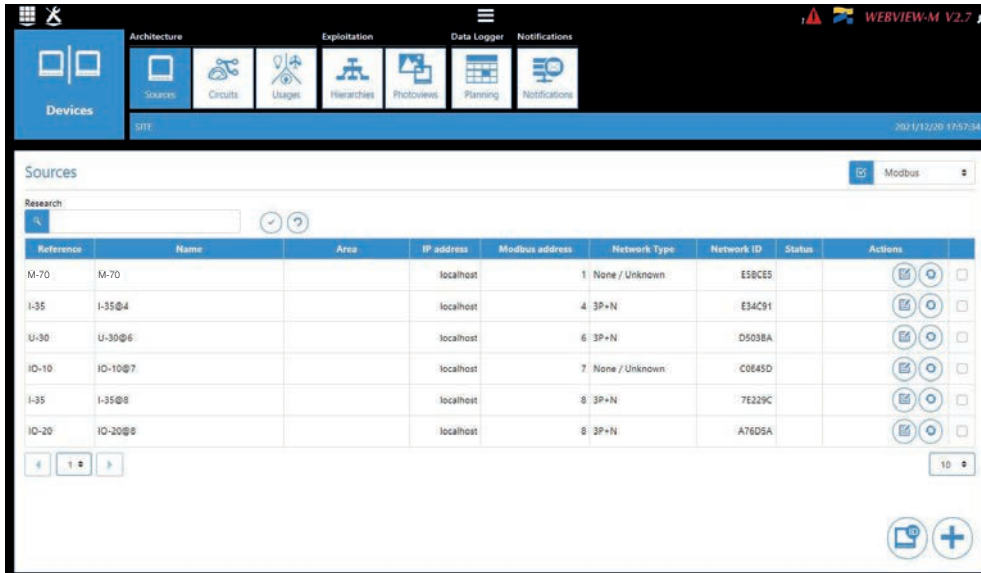


### 11.2.1. “Devices” tab

- Go to the “Devices” tab:



- After a few seconds, the devices present in the M-50/M-70 gateway's topology are displayed:



- Click on the “+” icon at the right bottom corner for manually adding products one at a time. Adding an M-xx gateway or D-xx display will add the entire topology under that gateway or display.

The 'Add a device' dialog box contains the following fields:

- Reference:** A dropdown menu with 'D-50' selected.
- Name:** An empty text input field.
- Area:** An empty text input field.
- IP address:** A text input field containing 'localhost'.
- Modbus address:** An empty text input field.

At the bottom right, there are 'Cancel' and 'OK' buttons.

- The various SOCOMEC devices that are supported by WEBVIEW-M are given in the following list:

Gateways	DIRIS Digiware	COUNTIS	DIRIS A	Switches
M-50	D-40	Ci	A-10	ATyS p M
M-50v2	I-30	E03	A-20	C55
M-70	I-30 dc	E04	A-30	C65
G-30/G-40	I-31	E13	A-40	C66
G-50/G-60	I-33	E14	A-40 Ethernet	
M-50	I-35	E17	A-40 Profibus	<b>Old DIRIS A</b>
M-70	I-35 dc	E18	A14	A10
	I-43	E23	A17	A20
<b>DIRIS B</b>	I-45	E24	A17 2In	A20v2
B-10	I-60	E27	A17 THD	A40v2
B-30 RF	I-61	E28	A17 THD In	A40v3
B-30 RS485	IO-10	E33	A60	
	IO-20	E34	A80	
	S-130	E43		
	S-135	E44		
	S-Datacenter	E44R		
	U-10	E47		
	U-20	E48		
	U-30	E53		
	U-31 dc	ECI32		
	U-32 dc	ECI3		
	R-60			



Other tabs such as “Hierarchy” and “Photoview” can be configured as well. They offer additional modes for the visualisation and analysis of measurements and consumption.

### 11.2.2. “Protocols” tab

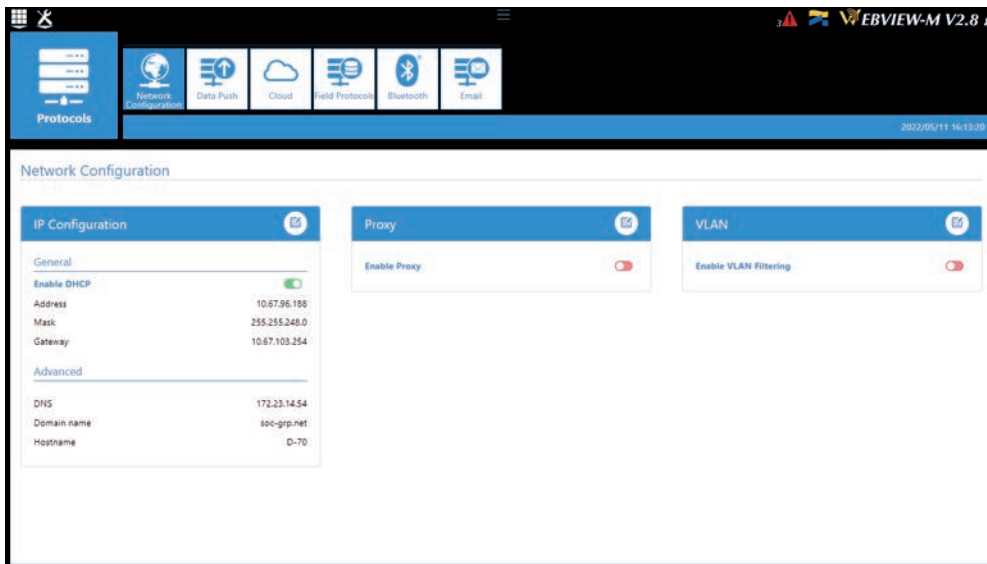
Once the system is fully configured to visualise measurements and consumption on WEBVIEW-M, the communication protocols which will be used by the M-50/M-70 gateway to exchange data with an external supervisor (SCADA, Energy Management System, etc.) can be configured from the “Protocols” tab.





## • Network Configuration

This tab allows you to modify the M-50/M-70 gateway's IP configuration:

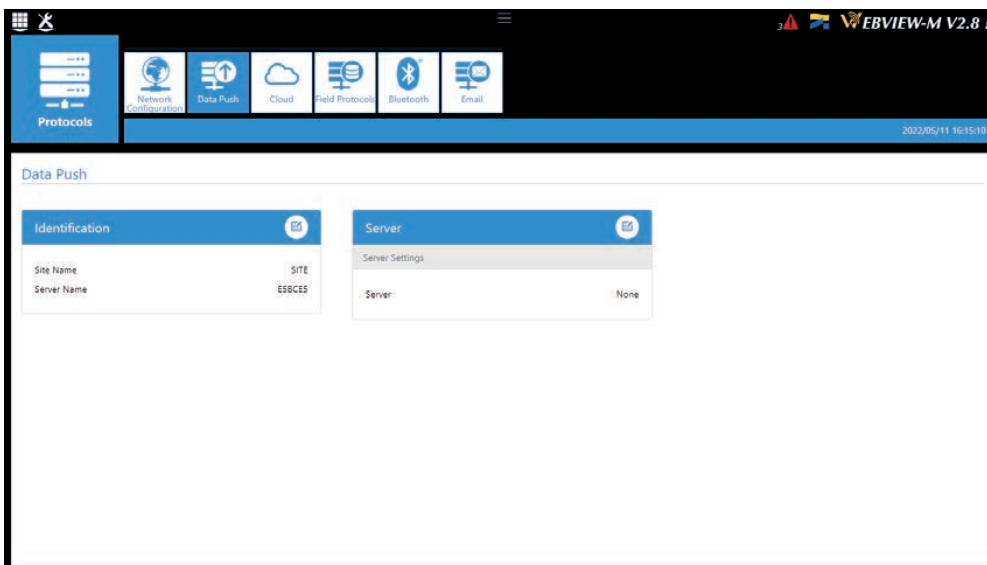


After modifying those parameters, a reboot of the M-50/M-70 gateway is necessary.

## • Data Push

### - Identification

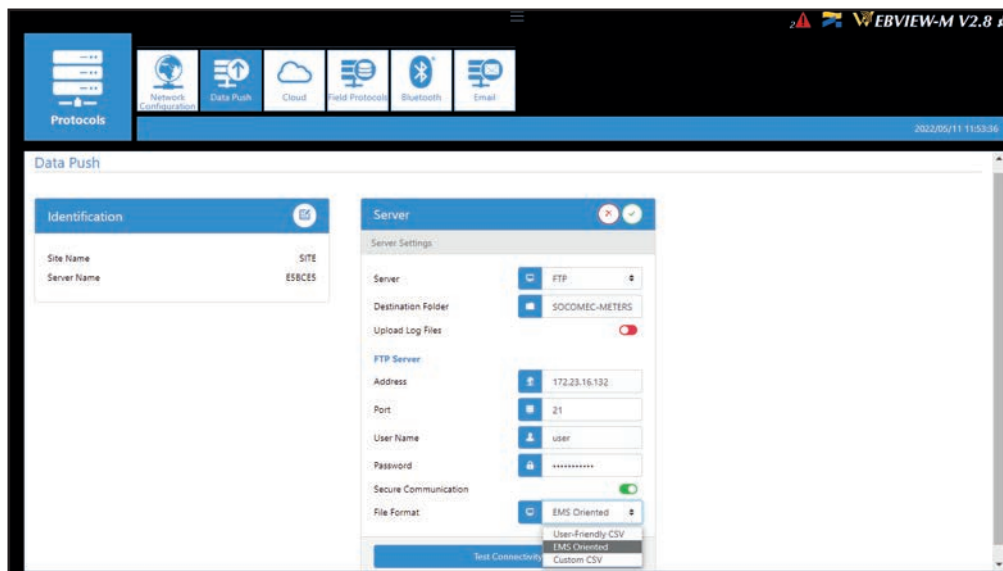
- Site name: This setting is essential to connect the M-50/M-70 gateway to a physical location within the project structure. Default Site name is "SITE" and must be changed (in EMS export mode only) or a system alarm will be triggered.
- Server name: Unique identifier of the gateway. The default server name is the NET ID, marked on the front face of the M-50/M-70 gateway.





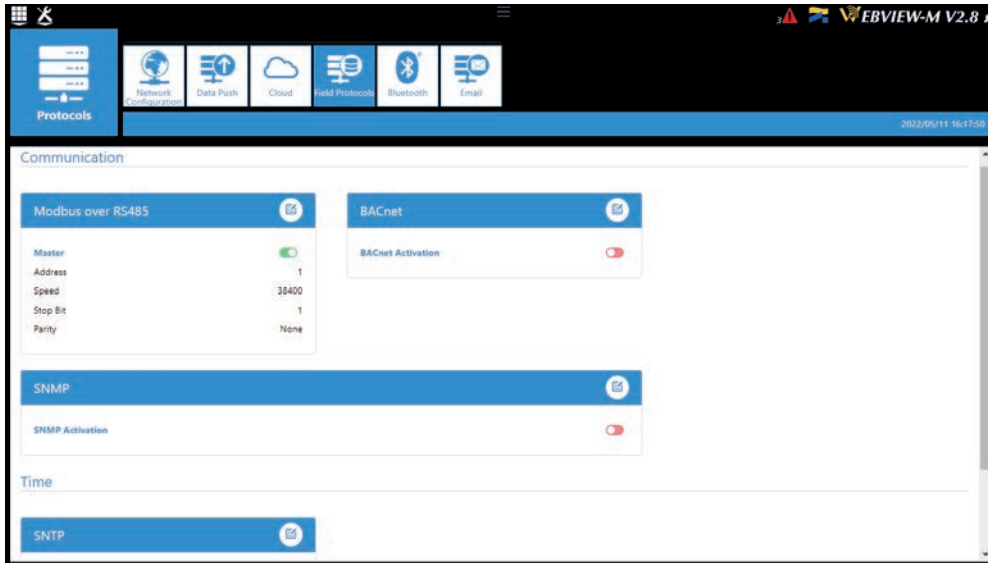
- Server

- Server: To send data files to a remote server, the Administrator selects the FTP(S) server
- Destination folder: Enter the remote server directory for receiving the files
- Upload log files: Select if you want the gateway to also send the log file to the remote server
- Address: Enter the IP address of the remote server
- Port: Enter the software port (usually 20 or 21 for FTP and 990 for FTPS)
- User name: enter the user name the access the remote server. It must be consistent with the User name configured on the FTP server.
- Password: enter the password to access the remote server. It must be consistent with the password configured on the FTP server.
- Secure communication: open a secure session between the M-xx gateway and the remote server
- File format: data can be exported in .csv files with several data organisation layouts refer to appendices 1, 2 and 3 for more details):
  - User-Friendly CSV: easier to use directly by anyone.
  - EMS Oriented: identification of data points with a unique identifier, making it easier for importing data into an external energy management software.
  - Custom CSV: possibility to fully customize the layout of the csv file (data to show/hide, order of columns, column/decimal separators). This allows to be compatible with any third party energy management system.
- Test connectivity: Test the FTP export function



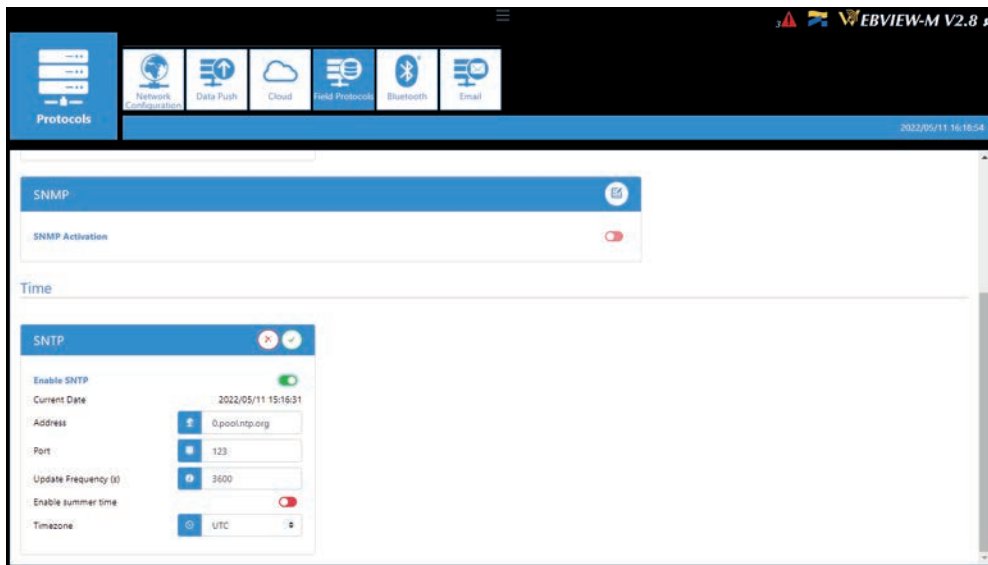
- **Field protocols**

- Communication: allows you to configure the different protocols that the M-50/M-70 gateway can use to communicate to external energy management systems.



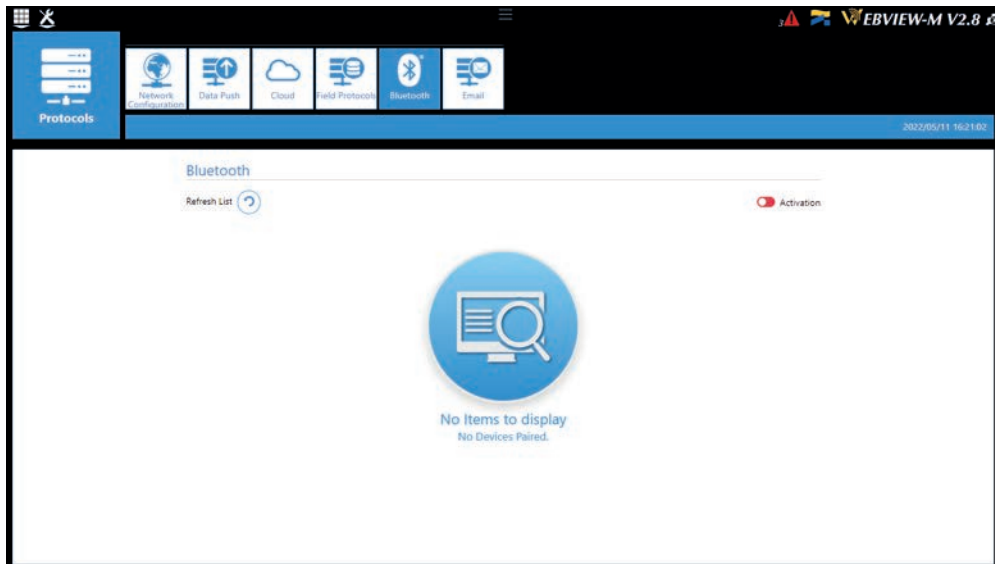
Refer to Annex. I and II for more information on SNMP and BACnet communication protocols with the M-50/M-70 gateway.

- Time: allows you to configure an SNTP server to automatically synchronise the clock of the M-50/M-70 gateway to an external computer.



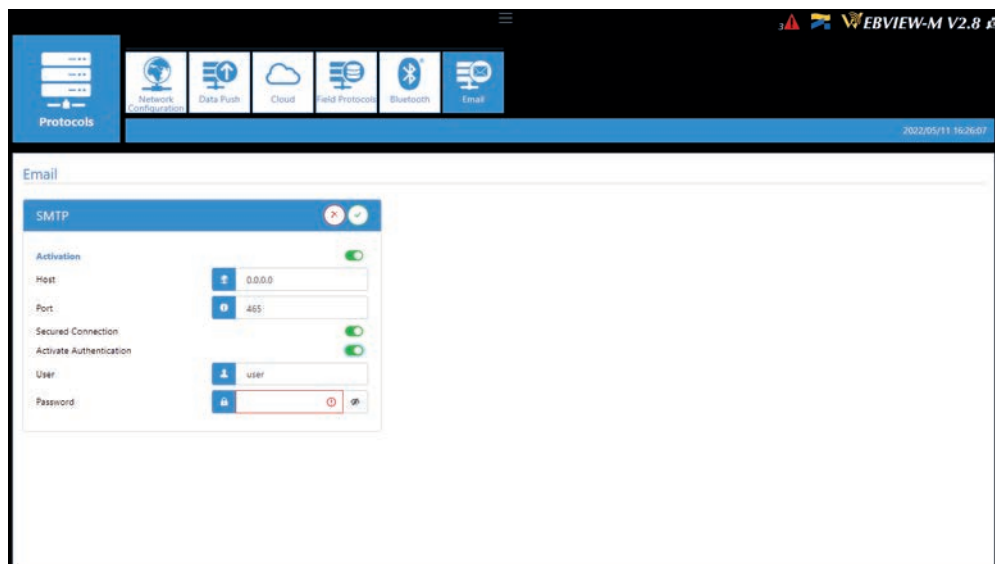
Bluetooth: to enable/disable the Bluetooth function on the M-xx gateway (disabled by default).

The Bluetooth must be enabled in order to collect measurement data from environmental B-TRH and B-MAG Bluetooth sensors.



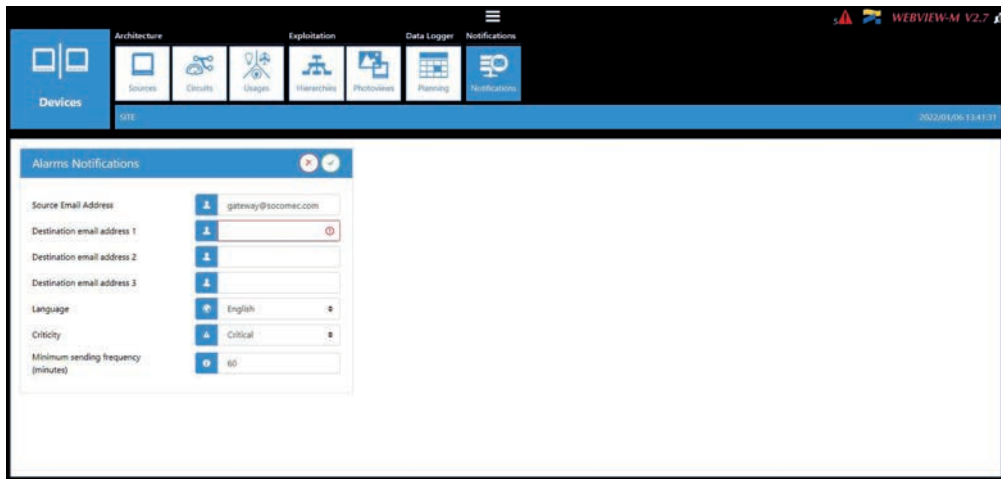
- **Email**

This tab allows you to activate and configure email notifications in case of alarms:



- Activation: enable/disable the SMTP email export function
- Host: enter the IP address or Host name of the SMTP server
- Port: enter the SMTP port
- Secured connection: enable or disable the secured connection (SMTPS)
- Activate Authentication: enable or disable the SMTP authentication. It is possible to activate the authentication, even if the secured connection is disabled.
- User: enter the user name for the authentication
- Password: enter the password for the authentication

Once the SMTP server has been configured, go to the "Devices" menu, "Notifications" tab to configure the email notification settings (source and recipient email address, notification frequency etc.):



- Source email address: email address used by the M-50/M-70 gateway to send emails
- Destination email address 1: email address #1 to which email notifications will be sent
- Destination email address 2: email address #2 to which email notifications will be sent
- Destination email address 3: email address #3 to which email notifications will be sent
- Language: language in which emails are sent
- Criticality of alarms to send: choose to send “information” or “Non critical” or “Critical” alarms
- Maximum waiting time: Time to wait to receive the email notification after the alarm is triggered on a device. This allows to limit the number of emails sent by the M-50/M-70 gateway, especially when the alarm repeatedly changes state.

## 11.3. Cyber security profile

In addition to the rights of the Admin profile, the Cyber security profile allows you to:

- Manage all profiles and change their passwords. The Cyber security profile it also allows to generate the passphrase for password recovery.
- Implement a custom Cyber Security policy from a dedicated menu:



### 11.3.1. Cyber security menu

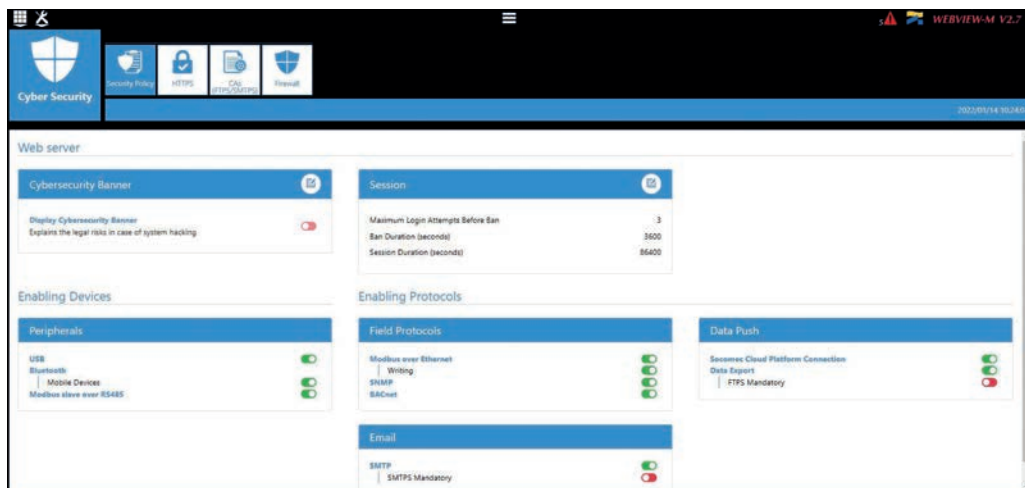
The Cyber Security menu allows you to:

- Define a custom security policy.
- Secure the client-server communication (HTTPS, FTPS, SMTPS).
- Prevent denial-of-service attacks by implementing a firewall in the M-50/M-70 gateway.

The configuration of Cyber security functions is explained in paragraphs 11.3.2 through 11.3.4.

## 11.3.2. "Security Policy" tab

DIRIS Digiware M-50/M-70 gateways can reduce the attack exposure by disabling certain peripherals or services that are not essential to the customer's use case.



### Cybersecurity Banner

Choose if you want to display the cybersecurity banner which explains the legal risks in case of system hacking. The message will be displayed on login page.

### Session

You can customise the session policy (maximum login attempts before profile lockout, lockout duration and session duration).

### Peripherals

- USB: disable the USB port of the M-50/M-70 gateway.
- Bluetooth Low Energy: disable the Bluetooth Low Energy of the M-50/M-70 gateway.
- Modbus slave over RS485: authorise or disable Modbus communication on the RS485 port of the M-50/M-70 gateway.

### Email

- Make the secure version of SMTP mandatory for email notifications in case of alarm on a connected device.

### Field protocols

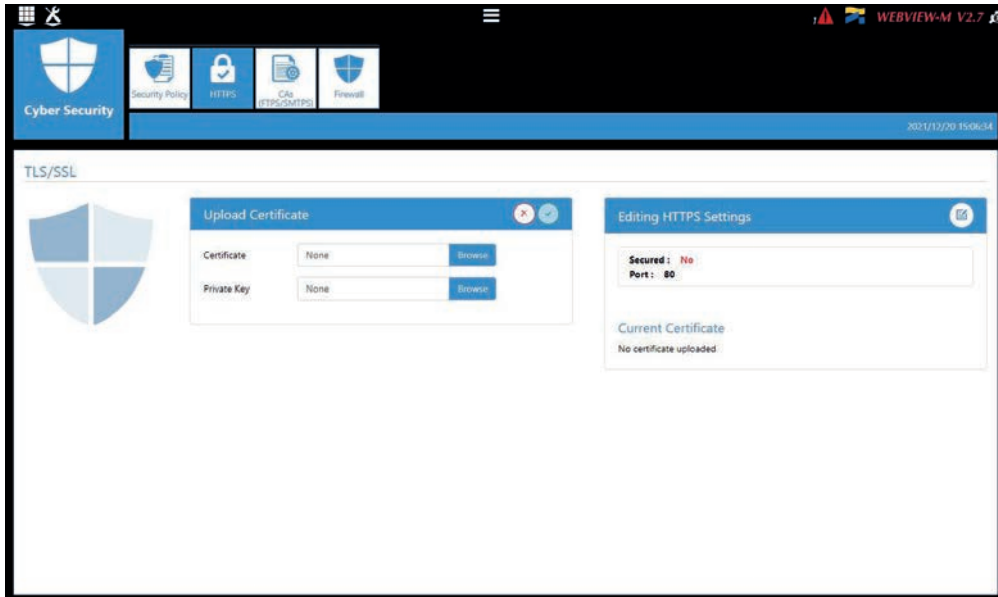
- Modbus Write function: authorise or disable to prevent people from changing settings over Modbus.
- SNMP: allow or disable the use of the SNMP protocol.
- BACnet: allow or disable the use of the BACnet protocol.

### Data push

- Socomec cloud platform: authorise or block the export of data to the Socomec platform.
- Data export, FTPS mandatory: force the data export to an FTP server with a secure connection.

### 11.3.3. “HTTPS” tab

The HTTPS tab allows you to upload a digital certificate to secure the web navigation:



The M-50/M-70 gateways will accept a digital certificate under the .pem format. Once a digital certificate and private key has been uploaded, you can edit HTTPS settings to secure the web navigation.

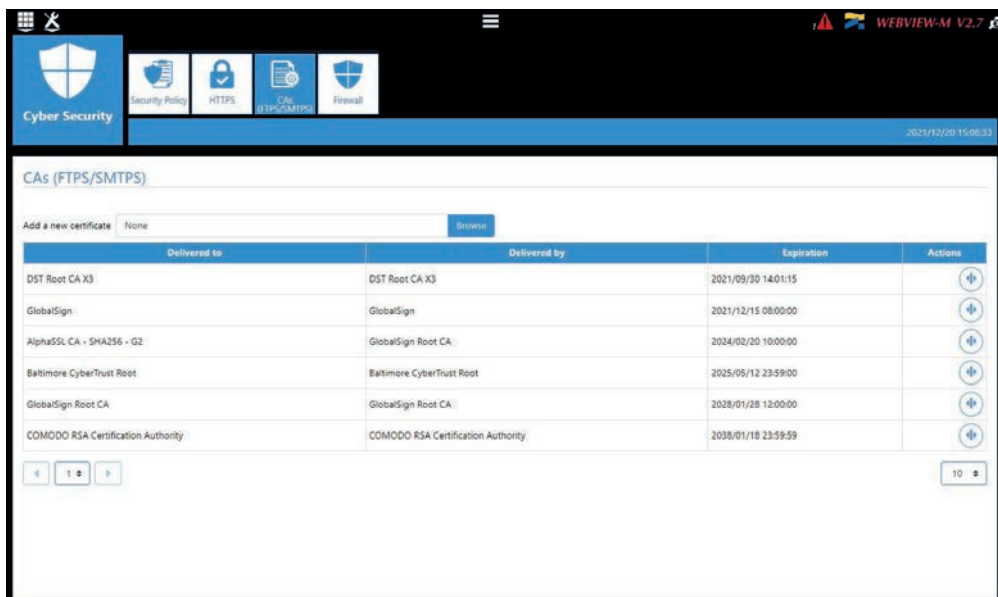


- The M-50/M-70 gateways are compatible with RSA and ECDSA (Elliptic Curve Digital Signature Algorithm) digital certificates. The use of ECDSA digital certificates is recommended to optimise the speed of the web navigation.
- The private key size must not exceed 2048 Bits.

### 11.3.4. CAs (FTPS/SMTPTS) tab

This tab allows you to secure the client (M-50/M-70) to server (FTPS, SMTPS) communication by adding the relevant Certificate Authorities (CA) on the Client side.

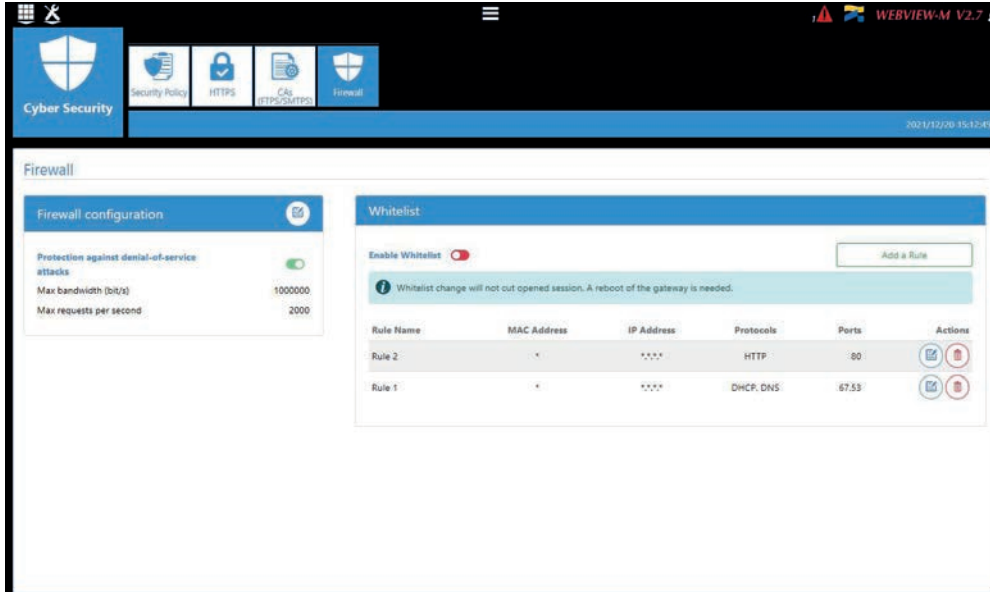
Several common Certificate Authorities are already included to the M-50/M-70 gateway, but the user can add others if necessary.



Refer to Annex D for more information on how to find and upload a server’s CA to a DIRIS Digiware M-50/M-70.

### 11.3.5. "Firewall" tab

This tab allows you to implement a firewall to protect against Denial-Of-Service attacks also called Flooding attacks by entering a max bandwidth in kbit/s and a max number of requests per second:



A client exceeding one of the above parameters while communicating to the DIRIS Digiware M-50/M-70 gateway will be blocked for 30 seconds.

The Whitelist part allows to add rules to filter the communication between hosts and the M-50/M-70 gateway on MAC Addresses / IP Addresses / Protocols / Ports.

Up to 10 rules can be set.

- "\*" in the MAC address column allows all MAC addresses.
- 192.168.\*.\* allows all IP addresses starting with 192.168.

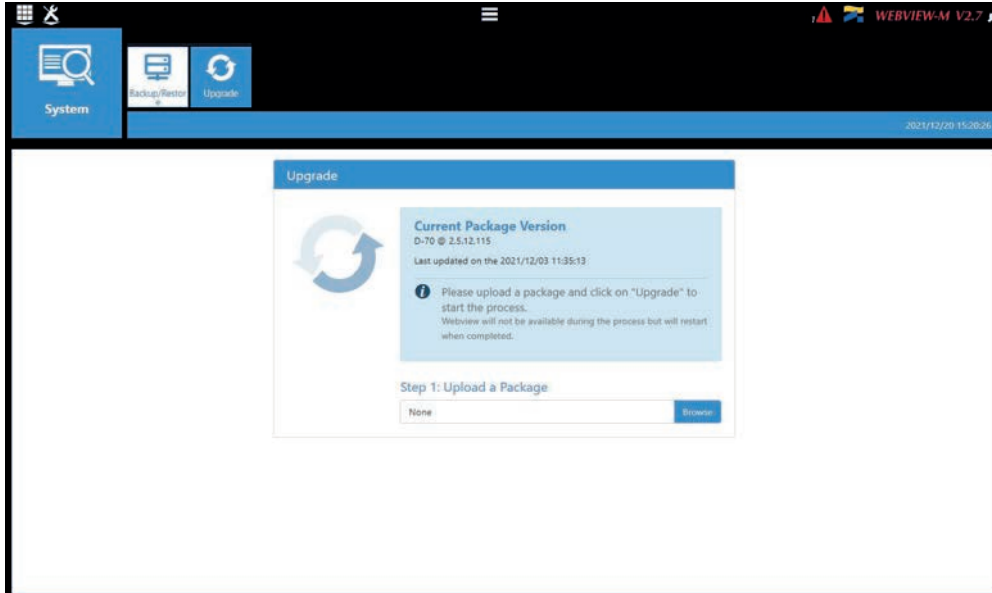
### 11.3.6. Upgrading the firmware of the M-50/M-70 gateway

To upgrade the firmware of the DIRIS Digiware M-50/M-70 gateway, go to the "System" menu:



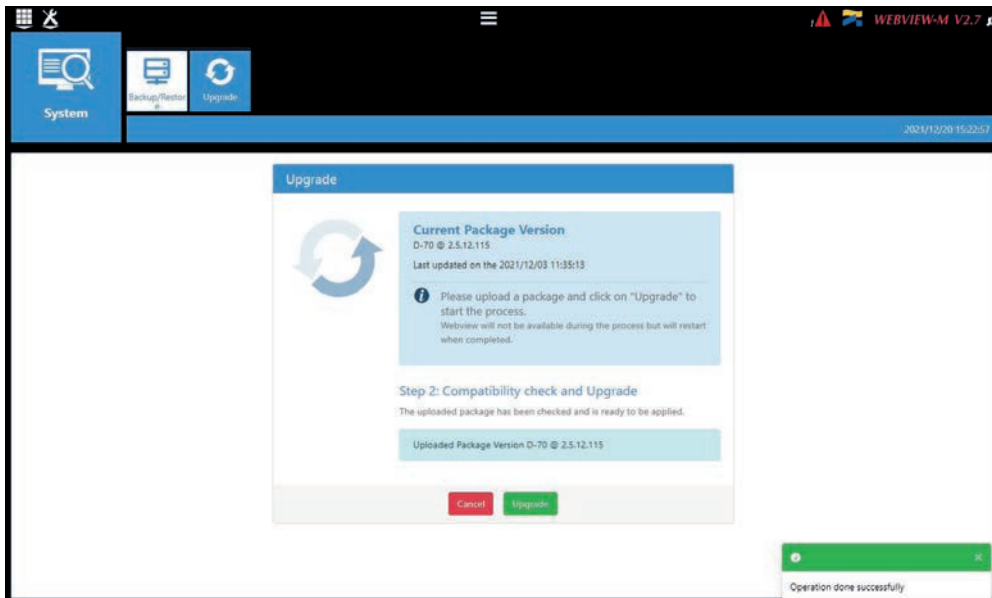


Go to the “Upgrade” tab:

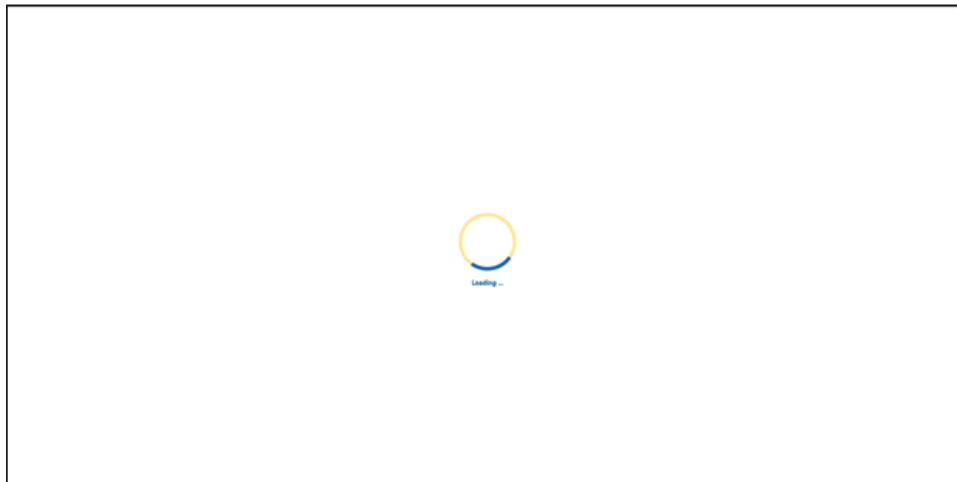


Upload the desired firmware package (.dfu file) by clicking on the “Browse” button.

Wait until the package is loaded, and once package consistency check is finished, click on “Upgrade”:



Once the upgrade is finished, the web page will reload automatically:



## 11.4. WEBVIEW-M

For more information on the visualisation of measurement data, please refer to the WEBVIEW-M instruction manual, available on the Socomec website at the following link:

[https://www.socomec.com/range-software-solutions\\_en.html?product=/webview\\_en.html](https://www.socomec.com/range-software-solutions_en.html?product=/webview_en.html)

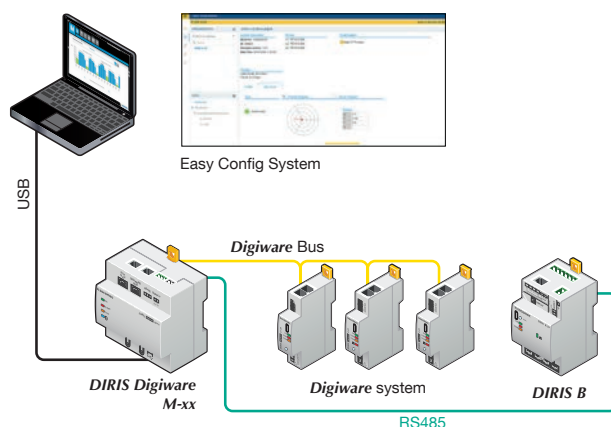
## 12. CONFIGURATION VIA EASY CONFIG SYSTEM

The Easy Config System software can be downloaded from the Socomec website at the following link:

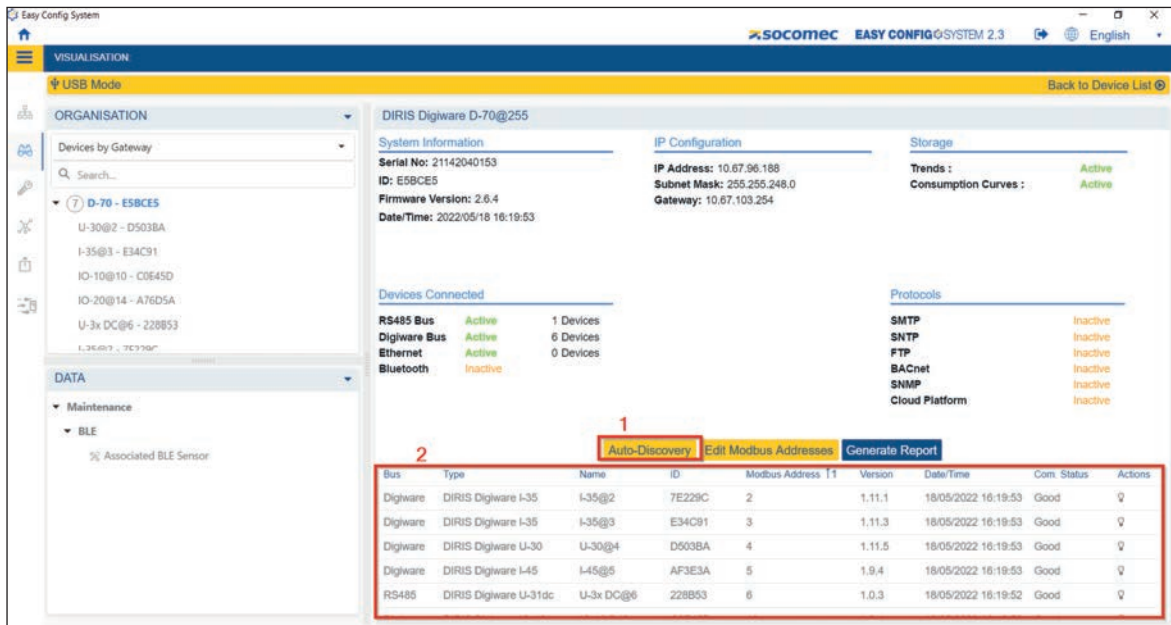
[https://www.socomec.com/easy-config-software\\_en.html](https://www.socomec.com/easy-config-software_en.html)

The Configuration of the DIRIS Digiware M-50/M-70 gateway and downstream Socomec devices can be done from the Easy Config System software, by connecting a computer to the M-50/M-70 gateway either via USB or via Ethernet.

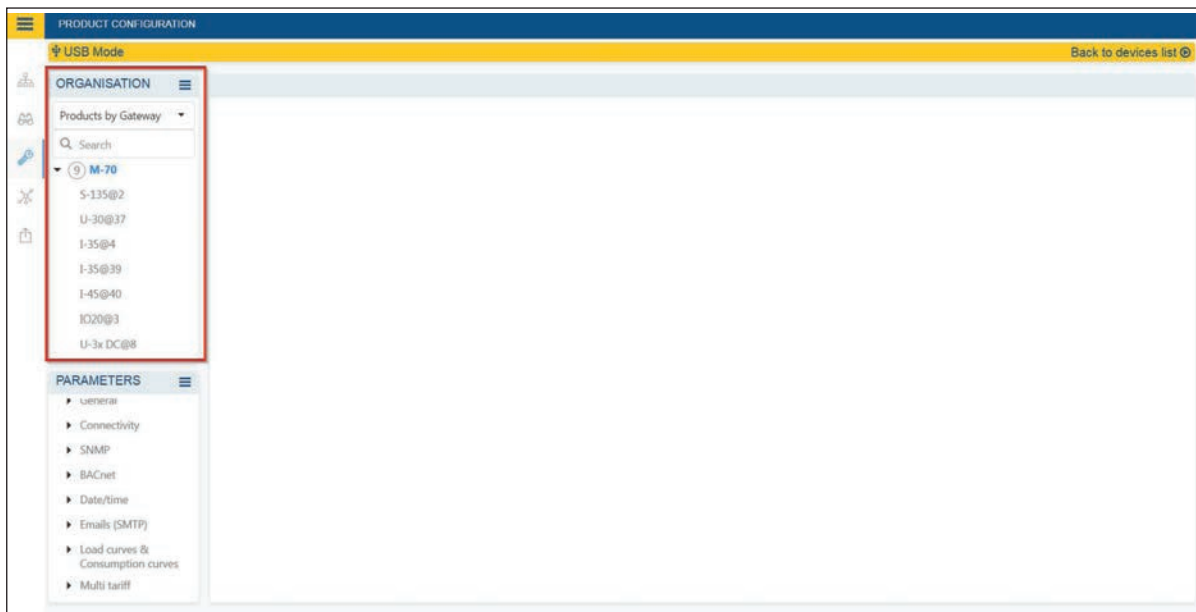
### 12.1. USB connection mode



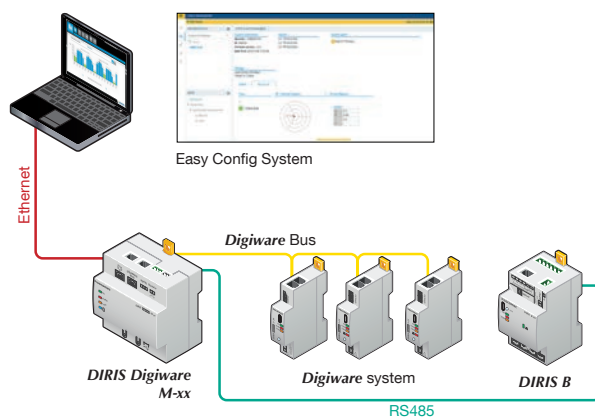
- > Open Easy Config System.
- > Connect a USB cable between the DIRIS Digiware M-50/M-70 gateway and a computer.
- > Log in as User or Admin. Admin default password is "Admin".
- > Click on "New Configuration", enter a name and icon.
- > Click on the newly created configuration.
- > Click on "USB mode" on the right top corner to connect to the M-70/M-50 gateway and access configuration menus.
- > Click on the "Binocular" icon on the left side bar.
- > Under the "Organisation" part, select the M-70/M-50 gateway.
- > Click on "Dashboard" to visualise general information about the gateway.
- > Click on "Auto-discovery" (1):



- > Once the slave auto-discovery process is finished, slave devices will be displayed in the lower part of the dashboard (2). The number of devices accessible downstream the M-50/M-70 gateway is also displayed in the “Organisation” part, next to the M-50/M-70 gateway.
- > Configuration of slave devices can be done directly without unplugging the USB cable, by clicking on the Wrench icon on the left side bar:



## 12.2. Ethernet connection mode



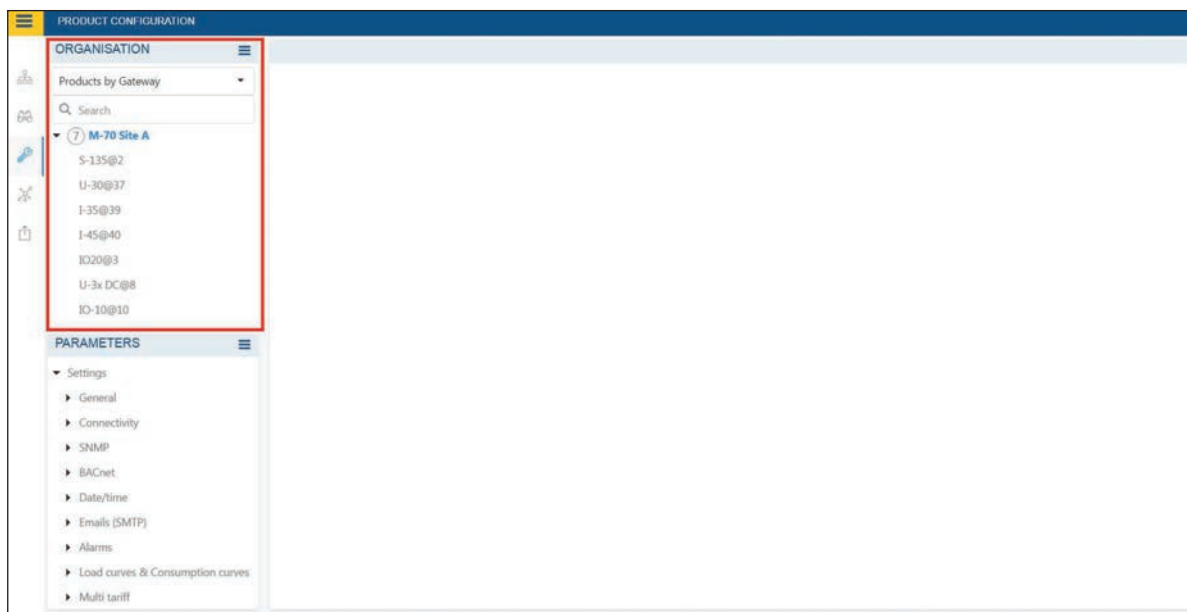
- > Open Easy Config System.
- > Log in as User or Admin. Admin default password is “Admin”.
- > Click on “New configuration”, enter a name and icon.
- > Click on the newly created configuration.
- > Click on the “+” icon to manually add the M-50/M-70 gateway to the topology, by selecting the product, entering the IP address, Modbus address. To be able to communicate with the M-50/M-70 gateway, your computer must be in the same network as the M-50/M-70
- > Click on the “Binocular” icon on the left side bar.
- > In the “Organisation” part, select the M-70/M-50 gateway.
- > In the “Data” part, click on “Dashboard” to visualise general information about the gateway.
- > Click on “Auto-discovery” (1).

The screenshot shows the Easy Config System interface for a DIRIS Digiware D-70@255 gateway. The interface displays system information, IP configuration, storage, devices connected, and protocols. A table at the bottom shows the discovered devices, with the 'Auto-Discovery' button highlighted by a red box and a red '1' above it. A red '2' is placed above the table.

Bus	Type	Name	ID	Modbus Address	T	Version	Date/Time	Com. Status	Actions
Digiware	DIRIS Digiware I-35	I-35@2	7E229C	2		1.11.1	18/05/2022 16:19:53	Good	⌵
Digiware	DIRIS Digiware I-35	I-35@3	E34C91	3		1.11.3	18/05/2022 16:19:53	Good	⌵
Digiware	DIRIS Digiware U-30	U-30@4	D503BA	4		1.11.5	18/05/2022 16:19:53	Good	⌵
Digiware	DIRIS Digiware I-45	I-45@5	AF3E3A	5		1.9.4	18/05/2022 16:19:53	Good	⌵
RS485	DIRIS Digiware U-31dc	U-3x DC@6	228B53	6		1.0.3	18/05/2022 16:19:52	Good	⌵

- > Once the slave auto-discovery process is finished, slave devices will be displayed in the lower part of the dashboard menu (2). The number of devices accessible downstream the M-50/M-70 gateway is also displayed in the “Organisation” part, next to the M-50/M-70 gateway.

> Configuration of slave devices can be done directly by clicking on the Wrench icon on the left side bar and selecting the right device:



# 13. ALARMS

DIRIS Digiware M-50 and M-70 gateways collect alarms from downstream devices connected on the Digiware or RS485 bus.

DIRIS Digiware M-50 and M-70 gateways also support 8 System alarms. The types of system alarms and the possible causes are listed in the table below:

System alarm #	Alarm type	Description	Possible causes
System alarm 1	Email transmission error	Triggered if the M-50/M-70 gateway could not send the notification email in case of an alarm.	<ul style="list-style-type: none"> <li>- Inconsistent password or user name between server and client</li> <li>- Incorrect server information</li> <li>- Server is not available</li> </ul>
System alarm 2	SNTP Synchronisation error	Triggered if the M-50/M-70 gateway could not synchronise its internal clock to the SNTP server.	<ul style="list-style-type: none"> <li>- Incorrect server information (address, port etc.)</li> <li>- Server is not available</li> </ul>
System alarm 3	Modbus slave timeout error	Triggered if the M-50/M-70 gateway could not communicate with a Modbus slave on the Digiware or RS485 bus.	<ul style="list-style-type: none"> <li>- Bad RS485 or Digiware connection.</li> <li>- Communication speed on the Digiware bus is too low (38400 by default)</li> <li>- Product is incorrectly requested (wrong Modbus register, ...)</li> </ul>
System alarm 4	Modbus address conflict	Triggered if the M-50/M-70 gateway has detected an address conflict among slaves.	A slave's Modbus address must be unique within Digiware and RS485 buses altogether; this alarm will be triggered if 2 slaves have the same Modbus address.
System alarm 5	Product damaged	Triggered if the product is flagged as damaged. Please return the device to Socomec.	<ul style="list-style-type: none"> <li>- Product has a wrong Network ID, Serial Number or MAC Address</li> <li>- A newer version is available for a slave product</li> </ul>
System alarm 6	FTP export error	Triggered if the M-50/M-70 gateway could not export data to the remote FTP server.	<ul style="list-style-type: none"> <li>- Inconsistent password or user name between server and client</li> <li>- Gateway does not have permission to write files on FTP server</li> <li>- FTP server unavailable</li> <li>- Site Name is not configured</li> </ul>
System alarm 7	Cyber Security alert	Triggered if the M-50/M-70 gateway detects a cyber security threat.	<ul style="list-style-type: none"> <li>- Denial-of-service attack caught (client banned)</li> <li>- Expiration of a digital certificate</li> </ul>
System alarm 8	Password alarm	Triggered if there is an issue with the password of the Admin, Advanced User or Cyber security profile.	<ul style="list-style-type: none"> <li>- Alarm is active by default until passwords are changed</li> <li>- Alarm is triggered once a year, 15 days before the expiration of one of the passwords and will remain active until they are changed</li> <li>- Alarm is also triggered if a user has been locked out after too many unsuccessful login attempts</li> </ul>

When one or more System alarms are active, the ALARM LED on the front face of the M-50/M-70 gateway starts blinking.

Alarms are displayed on WEBVIEW-M (for M-70 gateway only) and a notification will be sent by email if the SMTP(S) feature is enabled.

# 14. 10-STEP COMMISSIONING CHECKLIST FOR YOUR DIGIWARE SYSTEM

- 1) Auto-discovery from M-50/M-70 push button or from Easy Config System software.
- 2) Configuration of DIRIS Digiware U and I modules via Easy Config System software.
- 3) Connection to the webserver (default IP address is 192.168.0.4).
- 4) Change default passwords for Admin, Advanced and Cyber security profiles.
- 5) Connect to the Cyber security profile and generate the passphrase in case you lose your password.
- 6) Device discovery via “Devices” tab ➔ “Sources”.
- 7) Change load names and usages if necessary.
- 8) Optional: Hierarchy configuration (M-70 only).
- 9) Optional: Photoview configuration (M-70 only).
- 10) Configuration of IP configuration and communication protocols via “Protocols” menu.

## Frequently Asked Questions

### **What happens if you lose your password ?**

- If the Admin or Advanced Users lose their password, they can be changed from the Cyber security profile.
- If the Cyber security user loses his password, the passphrase can be used to create a new password.
- If the passphrase was lost, the only option is to reset the M-50/M-70 gateway to factory default settings.

### **How can I configure my IP configuration and communication protocols for my system ?**

- Using Easy Config System.
- Or directly from the web server under the “Protocols” menu. Do not forget to reboot the M-50/M-70 gateway after modifying the IP configuration.

### **Why is the ALARM LED on the M-50/M-70 flashing ?**

- If this is the first time you are using the DIRIS Digiware M-50/M-70 gateway, it could be that the default passwords for the Advanced User, Admin and Cyber security profiles have not been changed yet. The “Password Alert” system alarm will be active until passwords are changed.

### **The Auto-discovery process is finished, yet some slave devices have not been detected.**


If slave devices have not been detected, it could be because the Auto-discovery mode is set to “FAST”, which only detects DIRIS Digiware modules, DIRIS B and DIRIS A-40 measuring devices. Use Easy Config System to change the Auto-discovery mode to “FULL” to discovery all devices.

# 15. DIRIS DIGIWARE M-50/M-70 TECHNICAL CHARACTERISTICS

## 15.1. Mechanical characteristics

Weight DIRIS Digiware M-50 / M-70	210 g
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## 15.2. Communication characteristics

Default Ethernet settings	- IP address: 192.168.0.4 - Mask: 255.255.255.0 - Gateway: 192.168.0.1
Maximum slave devices	32
Ethernet RJ45 10/100 Mbs	Gateway function: - MODBUS TCP / RTU - BACNET IP - SNMP v1, v2 & v3
Embedded software	Web-Config (M-50/M-70) for configuration of M-50/M-70. WEBVIEW-M (M-70 only) for visualization of measurement data.
SNTP	Updates the M-50/M-70 from an SNTP server. The M-50/M-70 updates the connected devices.
SMTP(S)	Email notifications in case of an alarm.
FTP(S)	Automatically exports data to an FTP server (standard or secure FTP): Energies Index, load curves (Powers), Trends (measurement logs).
RJ45 Digiware	Control and power supply interface function.
RS485 2-3 wires	1 port, configured as Input (Master) or Output (slave).
Speed	9600 bds (10 devices max). 38400 bds - 115200 bds (32 devices max).
Micro USB	For configuration via Easy Config System software or firmware upgrade via Product Upgrade Tool.
RJ9	Not used.
 Bluetooth Low Energy	Use: connection to Bluetooth sensors. Operating frequency: 2402 to 2480 MHz. EIRP Power for CE, Australia/New Zealand : 6.23 dBm (measured max. average) Max Power for FCC/IC : 3.15 dBm .

## 15.3. Wireless Characteristics

### 15.3.1. Canada

This device complies with ISED's licence-exempt RSSs. Operation is subject to the following two conditions: (1) This device may not cause harmful interference, and (2) this device must accept any interference received, including interference that may cause undesired operation. Le présent appareil est conforme aux CNR d'ISED applicables aux appareils radio exempts de licence. L'exploitation est autorisée aux deux conditions suivantes : (1) le dispositif ne doit pas produire de brouillage préjudiciable, et (2) ce dispositif doit accepter tout brouillage reçu, y compris un brouillage susceptible de provoquer un fonctionnement indésirable.

#### Radiation Exposure Statement:

This equipment complies with ISED radiation exposure limits set forth for an uncontrolled environment. This equipment should be installed and operated with greater than 20cm between the radiator & your body.

#### Déclaration d'exposition aux radiations:

Cet équipement est conforme aux limites d'exposition aux rayonnements ISED établies pour un environnement non contrôlé. Cet équipement doit être installé et utilisé à plus de 20 cm entre le radiateur et votre corps.



### 15.3.2. USA

“This device complies with part 15 of the FCC Rules. Operation is subject to the following two conditions: (1) This device may not cause harmful interference, and (2) this device must accept any interference received, including interference that may cause undesired operation.” (§15.19 (3))

FCC Caution: Any changes or modifications not expressly approved by the party responsible for compliance could void the user's authority to operate this equipment.

This equipment has been tested and found to comply with the limits for a Class B digital device, pursuant to Part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference in a residential installation. This equipment generates, uses and can radiate radio frequency energy and, if not installed and used in accordance with the instructions, may cause harmful interference to radio communications. However, there is no guarantee that interference will not occur in a particular installation. If this equipment does cause harmful interference to radio or television reception, which can be determined by turning the equipment off and on, the user is encouraged to try to correct the interference by one of the following measures:

- Reorient or relocate the receiving antenna.
- Increase the separation between the equipment and receiver.
- Connect the equipment into an outlet on a circuit different from that to which the receiver is connected.
- Consult the dealer or an experienced radio/TV technician for help.

This transmitter must not be co-located or operating in conjunction with any other antenna or transmitter.

#### Radiation Exposure Statement:

This equipment complies with FCC radiation exposure limits set forth for an uncontrolled environment. This equipment should be installed and operated with minimum distance 20cm between the radiator & your body.

### 15.3.3. Thailand

This telecommunication equipment conforms to the technical standards or requirements of NBTC.

เครื่องโทรคมนาคมและอุปกรณ์นี้มีความสอดคล้องตามมาตรฐานหรือข้อกำหนดทางเทคนิคของ กสทช



### 15.3.4. Singapore

Complies with IMDA Standards N1167-20.

## 15.4. Electrical characteristics

Power supply	24 VDC $\pm$ 10% - Class 2 power supply unit according to UL1310 - 20 W max.
Power consumption	2.5 VA
Battery life	10 years with the following typical battery profile over its lifetime: - Product storage: 1 year of full time battery back-up (based on an average storage temperature of 25°C). - Product life: 10 days / year of battery back-up over 9 years.
Battery type	3V Lithium cell battery, 48mAh rated capacity.

## 15.5. Environmental characteristics

Use	Indoor
Storage temperature	-25°C ... +70°C (IEC 60068-2-1 / IEC 60068-2-2)
Operating temperature	-10°C ... +55°C (IEC 60068-2-1 / EN/IEC 60068-2-2)
Humidity	95 % at +40 °C RH (IEC 60068-2-30)
Degree of pollution	2
Protection class	IP 40 (front face)

## 15.6. EMC characteristics

Characteristic	Test standard	Performance criteria	Level
Electrostatic discharges (Contact)	IEC 61000-4-2	B	III
Electrostatic discharges (Air)	IEC 61000-4-2	B	III
Radiated radio-frequency field immunity	IEC 61000-4-3	A	III
Burst immunity	IEC 61000-4-4	B	III (80 MHz ... 1 GHz) II (1.4 GHz ... 2.7 GHz)
Surge immunity (Common mode)	IEC 61000-4-5	B	III
Surge immunity (Differential mode)	IEC 61000-4-5	B	III
Surge immunity (Common mode on input/output)	IEC 61000-4-5	B	II
Conducted RF immunity	IEC 61000-4-6	A	II
Power magnetic field immunity	IEC 61000-4-8	A	IV, 30A/m
Dips immunity	IEC 61000-4-11	NA	NA
Conducted emissions	CISPR11	NA	NA
Radiated emissions	CISPR11	Passed	Gr:1 – Class B
Electromagnetic environment	Industrial + Residential		

Complies with EN 61326-1:2012.

# ANNEX I. SNMP COMMUNICATION WITH THE DIRIS DIGIWARE M-50 / M-70

## Annex I - 1. SNMP generalities

SNMP stands for Simple Network Management Protocol and is widely used by administrators for an easy network monitoring of devices on IP networks. It works in a client-server communication mode on an Ethernet physical layer.

The DIRIS Digiware M-50 / M-70 supports SNMP v1, v2 and v3. The M-50 / M-70 is an agent SNMP v1, v2, v3 which responds to queries from managers (also called management stations or supervisors).

The M-50 / M-70 allows access through SNMP of measurement data from SOCOMEC slaves connected via the RS485 bus or the Digiware bus.

Data from the slaves can be reached through a file called "MIB" ("Management Information Base") under a hierarchical and pre-defined structure. The MIB file of the M-50 / M-70 is available from [www.socomec.com](http://www.socomec.com). The file must be uploaded in the Management station managing your metering system.

The Tree structure of the MIB contains multiple OIDs (Object Identifiers). An OID uniquely identifies and labels a managed object (parameter from metering devices) in the MIB.

For example, the electrical parameter "Current Inst I1" is identified by one OID. "Current Inst I2" is identified by another one.

Common SNMP terms	Description
<b>Agent</b>	Corresponds to the DIRIS Digiware M-50 / M-70: Interface between the PMDs and the manager
<b>Managed device</b>	The PMDs connected downstream the M-50 / M-70 (ex: I-35, DIRIS B, DIRIS A...)
<b>MIB</b>	Management information base where the OIDs are organized in a hierarchical tree
<b>OID</b>	An object identifier that uniquely identifies and labels a managed object in the MIB hierarchy
<b>Community strings</b>	A text that enables the authentication between an agent and the manager
<b>Traps</b>	Notifications sent by the agent and received by the manager

## Annex I - 2. SNMP functions supported

There are 4 types of SNMP requests supported by the DIRIS Digiware M-50 / M-70:

- **GetRequest:** to retrieve the variable of an OID (I1 Inst for example).
- **GetNextRequest:** to retrieve the variable of the next OID (I2 Inst in this case).
- **GetBulk:** to retrieve multiple variables gathered together.
- **SetRequest:** to change the value of one variable such as the state of a Digital output.
- **Traps:** Unlike the above commands which are initiated by the SNMP manager, Traps are initiated by the Agents with no solicitation from the Manager. Traps are notifications to the Manager by the Agent of the occurrence of an event and/or alarm.

Traps are sent by the agent in case one of the following alarms occurs:

- Alarm on a measurement.
- Logical alarm (change of status of a Digital input).
- Combination alarms.
- PQ events (inrush, voltage swells, voltage sags/dips, voltage interruptions).
- System alarms (Phase Rotation, CT disconnect, VI association).

Traps are sent automatically when the alarm occurs. They will be sent again once the “Trap report frequency” time is elapsed.

The alarm must be activated in the product (using the Easy Config System configuration software) in order for the Traps to be sent.

Traps can either be configured for specific hosts or “broadcast” to the whole network. Up to two server IP addresses can be entered for SNMP trap notification of specific hosts.

## Annex I - 3. SNMP versions supported

The DIRIS Digiware M-50 / M-70 can use all three versions of SNMP: SNMPv1, v2 and v3.

### • SNMPv1 and v2:

The identification is based on Read-only and Read-Write Community passwords. They are non-encrypted and are passed over the network in plaintext.

Both passwords have to be entered in the Agent (DIRIS Digiware M-50 / M-70) and the Manager and must be identical.

A matching Read Community allows the Get functions to be executed on the agent.

A matching Read-Write Community also allows the Set function to be executed on the agent.

- The default Read Community V1 password is “public” and the default Read-Write Community V1 password is “private”.
- The default Read Community V2 password is “publicv2” and the Read-Write Community V2 is “privatev2”.

### • SNMPv3:

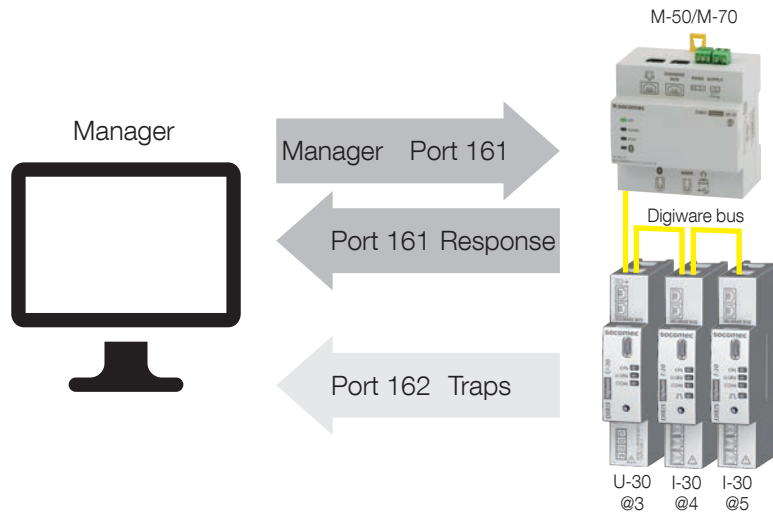
SNMPv3 uses the USM (User-based Security Module) for controlling access to information available via SNMP. This version offers more security using three important features to prevent the interception and deciphering of data:

- A username (called security username).
- MD5 and SHA1 authentication protocols to hash the passwords.
- DES and AES Privacy protocols to encrypt the data.

## Annex I - 4. SNMP ports

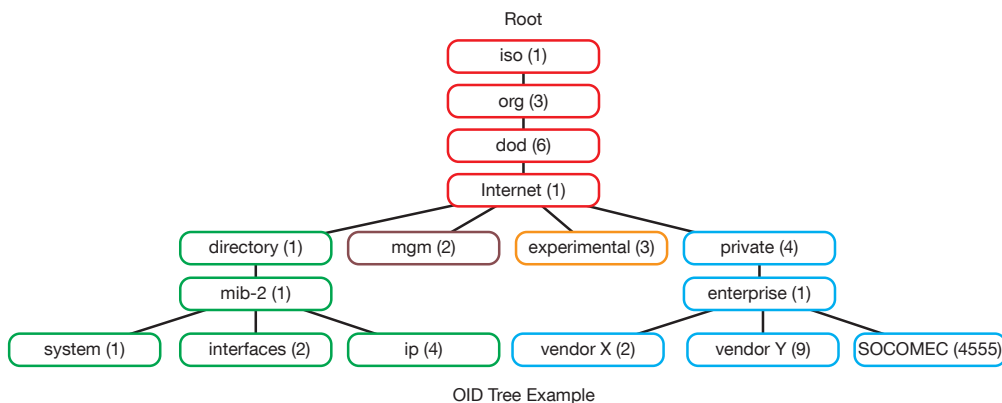
The DIRIS Digiware M-50 / M-70 is configured with standard SNMP ports to receive requests and send notifications:

Port	Description
161	Used to send and receive requests from the manager.
162	Used by the manager to receive notifications from the agent



## Annex I - 5. Retrieving data using the DIRIS Digiware M-50 / M-70 MIB file

The DIRIS Digiware M-50 / M-70 is compliant with MIB-II defined by the MIB standard RFC 1213 which defines the following structure:



The standard branches are under the same parent branch structure: 1.3.6.1.4.1

The “Private (4)” group enables vendors to define private branches including the MIB OIDs of their own products. Data related to SOCOMECE metering devices is located under the SOCOMECE enterprise category identified by OID 1.3.6.1.4.1.4555. This implies that all queries from a manager to SOCOMECE agents will start by the base path 1.3.6.1.4.1.4555.

Because the DIRIS Digiware is a multi-circuit system, the DIRIS Digiware M-50 / M-70 creates a dynamic table which depends on the products connected downstream compatible with the DIRIS Digiware M-50 / M-70 and the loads configured on each product.

After adding/deleting a downstream device or a load, make sure to update the topology of the M-50/M-70 gateway. This must be from the webserver via the “Devices” menu.

Example: The OID for “Current Inst I1” will return a value for all I-xx, B-xx, DIRIS A etc.. On the contrary, the OID for “THD Inst I1” will return “0” for an I-30 or an I-31 module.

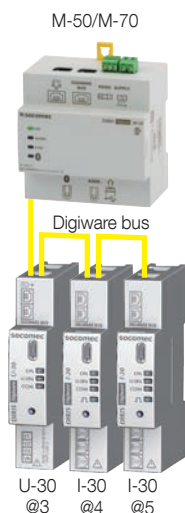
This implies that each OID can be associated with several products and several loads.

For example the OID for instCurrentI1 is represented by the sequence 1.3.6.1.4.1.4555.10.20.20.1.10000.

OID sequence	Description
4555	"SOCOMECEC" enterprise branch
10	"SocomecProducts" table
20	"ProductMetrology" table
20	"InstantaneousTable"
1	Entry (always = 1)
10000	Service ID

This OID is associated with the multiple devices connected downstream the DIRIS Digiware M-50 / M-70. **To identify those multiple devices, the Modbus address and the load number are added to the end of the OID.**

Example: Let us consider the following architecture:



Product	I-30	I-30
Modbus address	4	5
Load type	Load 1: 3P + N - 3CT	Load 1: 1P + N - 1CT Load 2: 1P + N - 1CT Load 3: 1P + N - 1CT

The final OID to get the instantaneous current I1 for the I-30 module @ Modbus address 4 for load 1 is: **1.3.6.1.4.1.4555.10.20.20.1.10000.4.1**

For the I-30 module @ address 5, there are multiple loads configured. This implies that the Modbus address must be followed by the Load number in the OID.

Therefore, the final OID used to request I1 Inst for load 1 of the I-30 @ address 5 is:

**1.3.6.1.4.1.4555.10.20.20.1.10000.5.1**

The final OID to request I1 Inst for load 2 of the I-30 @ address 5 is **1.3.6.1.4.1.4555.10.20.20.1.10000.5.2**

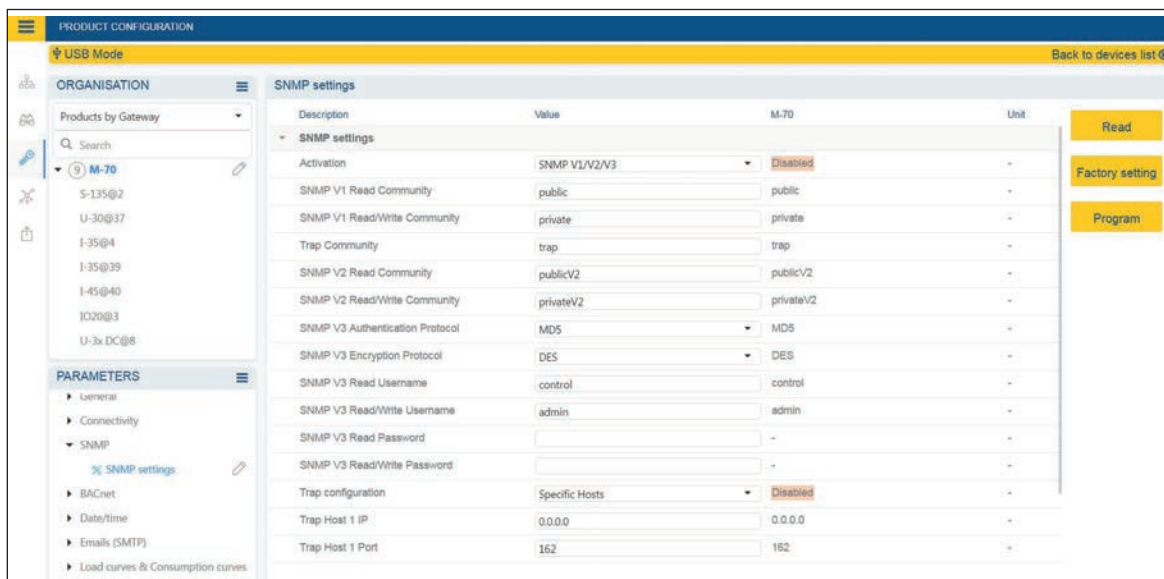
The final OID to request I1 Inst for load 3 of the I-30 @ address 5 is **1.3.6.1.4.1.4555.10.20.20.1.10000.5.3**

OID sequence	Description
4555	"SOCOMECEC" enterprise branch
10	"SocomecProducts" table
20	"ProductMetrology" table
20	"InstantaneousTable"
1	Entry (always = 1)
10000	Service ID
5	Modbus Address
3	Load number

**i** Note: a request to OID 1.3.6.1.4.1.4555.10.20.20.1.10001.5 will return "0" because the service ID 10001 corresponds to I2 inst whereas only single-phase loads are configured in the I-30 module @ address 5, which means currents I2 and I3 parameters aren't used.

## Annex I - 6. SNMP configuration via Easy Config System

After logging in to Easy Config System on the DIRIS Digiware M-50 / M-70, you can find the SNMP settings in the SNMP menu, under SNMP settings:



### • Community configuration SNMP V1 & V2:

**SNMP V1 Read Community:** Read-only community string for SNMP v1. Default community string is “public”. It allows a manager to retrieve read-only data from a device connected to the DIRIS Digiware M-50 / M-70.

**SNMP V1 Read/Write Community:** Read-Write community string for SNMP v1. Default Read/Write community string is “private”. It allows a manager to write (ex: position of a Digital output) to a device connected to the DIRIS Digiware M-50 / M-70.

**Trap Community:** The Trap community string allows the manager to receive notifications in case of an event and/or alarm.

**SNMP V2 Read Community:** Read-only community string for SNMP v2. Default community string is “publicV2”. It allows a manager to retrieve read-only data from a device connected to the DIRIS Digiware M-50 / M-70.

**SNMP V2 Read/Write Community:** Read-Write community string for SNMP v2. Default Read/Write community string is “privateV2”. It allows a manager to change a setting (ex: position of a Digital output) in a device connected to the DIRIS Digiware M-50 / M-70.

### • SNMP V3 configuration:

**SNMP V3 Authentication Protocol:** If SNMP v3 is activated, you can choose an authentication protocol (MD5 or SHA) to hash your password. For no authentication, select “None”.

**SNMP V3 Encryption Protocol:** Choose between DES or AES privacy protocols for the encryption of data messages. For no encryption, select “None”.

**SNMP V3 Read Username:** Username enabling authentication for read-only functions.

**SNMP V3 Read/Write Username:** Username enabling authentication for read and write functions.

**SNMP V3 Read Password:** Password (also passphrase) accompanying the authentication and privacy protocols, and allowing read-only functions. The length of the Read-only authentication & privacy password must be between 8 and 16 characters.

**SNMP V3 Read/Write password:** Password (also called passphrase) accompanying the authentication and privacy protocols and allowing read and write functions. The length of the Read-Write authentication & privacy password must be between 8 and 16 characters.

**Trap configuration:** Choose to deactivate or activate the traps. If activated, you can choose to broadcast trap notifications to all supervisors on the network or to notify only specific host stations (up to 2).

**Trap Host 1 IP:** Enter the IP address of the 1st host station which will receive trap notifications.

**Trap Host 1 port:** Enter the port used to send traps for the 1st host station.

**Trap Host 2 IP:** Address: enter the IP address of the 2nd host station which will receive trap notifications.

**Trap Host 2 port:** Enter the port used to send traps for the 2nd host station.

**Trap notification cycle:** Enter the time after which a trap reminder will be sent for active alarms. By default, it is set to 60min.

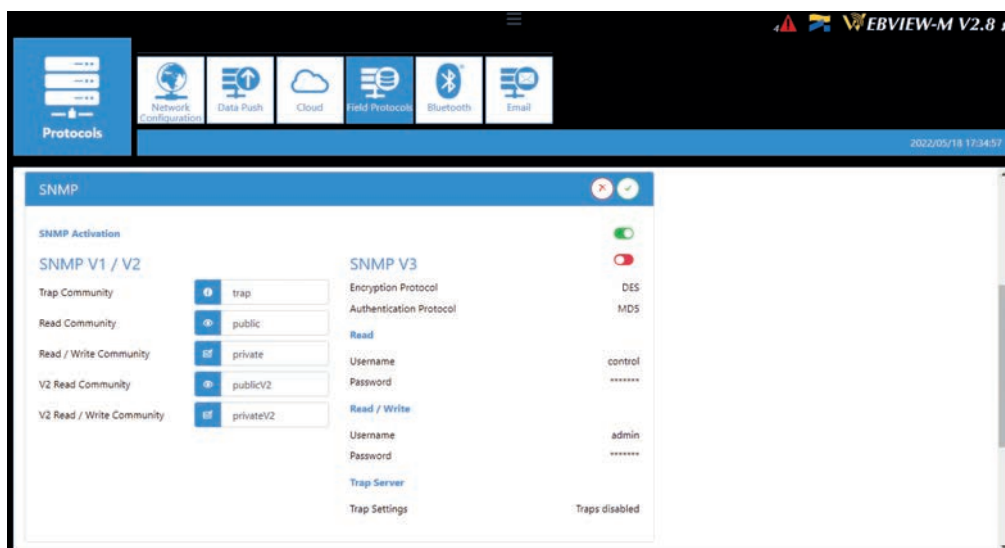


## SNMP configuration via the embedded webserver

Click on the “Wrench” icon on the top left corner and click on “Protocols”:



Click on the “Field protocols” tab, scroll down to the SNMP part to enter SNMP V1/V2 or V3 settings, as well as Trap notifications:





# ANNEX II. BACNET COMMUNICATION WITH THE DIRIS DIGIWARE M-50 / M-70

The DIRIS Digiware M-50 / M-70 supports the BACnet IP protocol.

It acts as a BACnet IP gateway to all devices compatible and connected downstream via RS485 or the Digiware Bus.

The PICS (Protocol Implementation Conformance Statement) of the DIRIS Digiware M-50 / M-70 is available on the Socomec website at [www.socomec.com](http://www.socomec.com).

## Annex II - 1. BACnet Generalities

BACnet provides a method for computer-based control equipment from different manufacturers to be interoperable. BACnet is designed to handle many types of building controls, including HVAC, lighting, security, fire, access control, maintenance, waste management and so forth.

Common terms used in BACnet communication:

**Object:** Represents a device and its data. Multiple objects type can be available for each device (\*analog input, binary input...). Each object has a number of properties which fully describe the BACnet object to the network.

**Object identifier:** Uniquely identifies an object within a BACnet device.

**Property:** A property describes a BACnet object to the network.

**Present value:** It is one of the properties of the Analog\_Input Object. It represents the current value of an analog input object.

**Service:** Message type between one BACnet device to another.

BACnet uses a client/server communication mode between devices. Devices communicate between each other using services describing the type of exchange.

A BACnet client is a device that requests a service, and a BACnet server is a device that executes a service.

Data inside a BACnet device is organized as a series of objects, each composed of multiple properties.

Ex: the analog\_input object defines a property for present\_value, a property for average\_value etc...

A BACnet client initiates a request to a BACnet server using a service (ex: read\_property) to a specific property (ex: present\_value) contained in a BACnet object (ex: analog\_input).

## Annex II - 2. BACnet Objects

BACnet defines a standard set of "Objects", each of which has a standard set of "Properties" describing the object and its current status to other devices on the BACnet internetwork. The properties allow for the object to be controlled by other BACnet devices.

BACnet defines 54 objects. Each element of the building control system is represented by one or more objects.

The DIRIS Digiware M-50 / M-70 supports the below Objects:

Object type	Exemple of use
Device	To describe the device to the BACnet network.
Analog input	Instantaneous current for phase 1 (I1) measured by a DIRIS Digiware I-xx current module with associated current sensor
Binary input	Status (ON/OFF) of an auxiliary contact
Binary output	Change of status of the output of a DIRIS Digiware IO-10

A list of properties defines each BACnet Object. Properties can be:

- Required by the BACnet specification.
- Optional. In this case, vendors can choose whether to implement them for their devices.
- Proprietary. Vendors can add their own created properties.

### Device Object:

Every BACnet device compatible with the DIRIS Digiware M-50 / M-70 must have the Device Object and its associated required properties that fully describe the BACnet device to the network.

Example for the Device Object of the DIRIS Digiware M-50 / M-70.:

Property	BACnet
Object_Identifier (OID)	Required
Object_Name	Required
Object_Type	Required
System_Status	Required
Vendor_Name	Required
Vendor_Identifier	Required
Model_Name	Required
Firmware_Revision	Required
Application_Software_Version	Required
Protocol_Version	Required
Protocol_Conformance_Class	Required
Protocol_Services_Supported	Required
Protocol_Object_Types_Supported	Required
Object_List	Required
Max_APDU_Length_Supported	Required
Segmentation_Supported	Required
APDU_Timeout	Required
Location	Optional
Description	Optional
Local_Time	Optional
Utc_Offset	Optional
Local_Date	Optional
Daylight_Saving_Status	Optional
Active_COV_Subscriptions	Optional
Serial_Number	Optional
Property_List	Optional
Version_Build_Date	Proprietary
Operating_Hour_Counter	Proprietary

The way the OID is assigned to a device (instance number) is the following:

OID = Main OID (= default 100) + ModbusAddress:

- Device with Main OID (100) is the DIRIS Digiware M-50 / M-70 gateway itself.
- The device with OID (1xx) is the device with the Modbus address xx.

**Analog Input Object:**

The DIRIS Digiware M-50 / M-70 acts as a BACnet gateway. It provides a number of Analog Input objects which may be available from the devices compatible and connected to the DIRIS Digiware M-50 / M-70.

Whether a device supports an AI object depends on its measurement functionalities.

Ex: The OID for THD\_I1 will return 0 for a DIRIS Digiware I-30 module because this parameter is not handled.

The AI object defines 25 properties. The devices compatible and connected downstream the DIRIS Digiware M-50 / M-70 support the following properties:

Property	BACnet
Object_Identifier	Required
Object_Name	Required
Object_Type	Required
Present_Value	Required
Status_Flags	Required
Event_State	Required
Out_Of_Service	Required
Units	Required
Description	Optional
Reliability	Optional
Min_Pres_Value	Optional
Minimum_Value_Timestamp	Optional
Max_Pres_Value	Optional
Maximum_Value_Timestamp	Optional
Average_Value	Optional
Instantaneous_Timestamp	Proprietary
Average_Timestamp	Proprietary
Max_Average_Value	Proprietary
Max_Average_Timestamp	Proprietary
Min_Average_Value	Proprietary
Min_Average_Timestamp	Proprietary
Harmonics_Row_02	Proprietary
Harmonics_Row_03	Proprietary
Harmonics_Row_04	Proprietary
Harmonics_Row_05	Proprietary
Harmonics_Row_06	Proprietary
Harmonics_Row_07	Proprietary
Harmonics_Row_08	Proprietary
Harmonics_Row_09	Proprietary
Harmonics_Row_10	Proprietary
Energy_Total_Residual	Proprietary
Energy_Total_Hourmeter	Proprietary
Energy_Partial	Proprietary

Property	BACnet
Energy_Partial_Residual	Proprietary
Energy_Partial_Hourmeter	Proprietary
Energy_Total_Lagging	Proprietary
Energy_Total_Lagging_Res	Proprietary
Energy_Total_Leading	Proprietary
Energy_Total_Leading_Res	Proprietary
Energy_Last_Partial	Proprietary
Energy_Last_Partial_Res	Proprietary
Energy_Last_Partial_Timestamp	Proprietary
Multifluid_Partial	Proprietary
Multifluid_Weight	Proprietary
Instant_Min_Max_Reset	Proprietary
Average_Min_Max_Reset	Proprietary

The way the OID is assigned to an Analog Input Object (instance number) is the following:

OID = LLMM

- with LL = Load # of the device (starting at 1).
- with MM = Index of the measurement type (see Analog Input Measurement List).

For example, Analog Input with OID 204 reflects Phasis/Neutral Voltage V1 of Load 2 of corresponding device.

The table with indexes of the analog input measurement list is given below:

Index	Object Name	Object Description	Unit	Type	Present + Timestamp	Present Min/Max + Timestamp	Average + Timestamp	Average Min/Max + Timestamp	Harmonics 2 -> 10	Energies Total + Partial + LastPartial	Energies Total Lagging/Leading	Multifluid	Reset Min/Max
0	VystPhN	System Ph-N Voltage	V	Unsigned	•								•
1	VystPhPh	System Ph-Ph Voltage	V	Unsigned	•								•
2	CurrentSyst	System Current	A	Unsigned	•								•
3	Frequency	System Frequency	Hz	Unsigned	•	•	•	•					•
4	VoltPhNV1	Ph-N Voltage V1	V	Unsigned	•	•	•	•					•
5	VoltPhNV2	Ph-N Voltage V2	V	Unsigned	•	•	•	•					•
6	VoltPhNV3	Ph-N Voltage V3	V	Unsigned	•	•	•	•					•
7	VoltPhNVn	Ph-N Voltage Vn	V	Unsigned	•	•	•	•					•
8	VoltPhPhU12	Ph-Ph Voltage U12	V	Unsigned	•	•	•	•					•
9	VoltPhPhU23	Ph-Ph Voltage U23	V	Unsigned	•	•	•	•					•
10	VoltPhPhU31	Ph-Ph Voltage U31	V	Unsigned	•	•	•	•					•
11	CurrentI1	Current I1	A	Unsigned	•	•	•	•					•
12	CurrentI2	Current I2	A	Unsigned	•	•	•	•					•
13	CurrentI3	Current I3	A	Unsigned	•	•	•	•					•
14	CurrentIn	Current In	A	Unsigned	•	•	•	•					•
15	CurrentInba	Current Inba	%	Unsigned	•								•
16	CurrentIdir	Current Idir	A	Unsigned	•								•
17	Currentlinv	Current linv	A	Unsigned	•								•
18	CurrentIhom	Current Ihom	A	Unsigned	•								•
19	CurrentInb	Current Inb	%	Unsigned	•								•
20	PowerApparentNom	Nominal Apparent Power	VA	Unsigned	•								•
21	TotalPowerActive	Total Active Power	W	Signed	•	•	•	•					•
22	TotalPowerRActive	Total Reactive Power	VAr	Signed	•	•	•	•					•
23	TotalPowerApparent	Total Apparent Power	VA	Unsigned	•	•	•	•					•
24	TotalPowerFactor	Total Power Factor	-	Signed	•	•	•	•					•
25	TotalPowerFactorType	Total Power Factor Type	-	Unsigned	•	•	•	•					•
26	PowerActiveP1	P1 Active Power	W	Signed	•	•	•	•					•
27	PowerActiveP2	P2 Active Power	W	Signed	•	•	•	•					•
28	PowerActiveP3	P3 Active Power	W	Signed	•	•	•	•					•
29	PowerRActiveQ1	Q1 Reactive Power	VAr	Signed	•	•	•	•					•
30	PowerRActiveQ2	Q2 Reactive Power	VAr	Signed	•	•	•	•					•

Index	Object Name	Object Description	Unit	Type	Present + Timestamp	Present Min/Max + Timestamp	Average + Timestamp	Average Min/Max + Timestamp	Harmonics 2 -> 10	Energies Total + Partial + LastPartial	Energies Total Lagging/Leading	Multifluid	Reset Min/Max
31	PowerRActiveQ3	Q3 Reactive Power	VAr	Signed	•	•	•	•					•
32	PowerApparentS1	S1 Apparent Power	VA	Unsigned	•	•	•	•					•
33	PowerApparentS2	S2 Apparent Power	VA	Unsigned	•	•	•	•					•
34	PowerApparentS3	S3 Apparent Power	VA	Unsigned	•	•	•	•					•
35	PowerFactorPF1	PF1 Power Factor	-	Signed	•	•	•	•					•
36	PowerFactorTypeSPF1	sPF1 Power Factor Type	-	Unsigned	•	•	•	•					•
37	PowerFactorPF2	PF2 Power Factor	-	Signed	•	•	•	•					•
38	PowerFactorTypeSPF2	sPF1 Power Factor Type	-	Unsigned	•	•	•	•					•
39	PowerFactorPF3	PF3 Power Factor	-	Signed	•	•	•	•					•
40	PowerFactorTypeSPF3	sPF1 Power Factor Type	-	Unsigned	•	•	•	•					•
41	LoadCurve_P+	Load Curve Positive Active Power	W	Unsigned	•								•
42	LoadCurve_P-	Load Curve Negative Active Power	W	Unsigned	•								•
43	LoadCurve_Q+	Load Curve Positive Reactive Power	VAr	Unsigned	•								•
44	LoadCurve_Q-	Load Curve Negative Reactive Power	VAr	Unsigned	•								•
45	LoadCurve_S	Load Curve Apparent Power	VA	Unsigned	•								•
46	THD_I1	THD I1	%	Unsigned	•	•			•				•
47	THD_I2	THD I2	%	Unsigned	•	•			•				•
48	THD_I3	THD I3	%	Unsigned	•	•			•				•
49	THD_In	THD In	%	Unsigned	•	•			•				•
50	THD_V1	THD V1	%	Unsigned	•	•			•				•
51	THD_V2	THD V2	%	Unsigned	•	•			•				•
52	THD_V3	THD V3	%	Unsigned	•	•			•				•
53	THD_U12	THD U12	%	Unsigned	•	•			•				•
54	THD_U23	THD U23	%	Unsigned	•	•			•				•
55	THD_U31	THD U31	%	Unsigned	•	•			•				•
56	A+	Positive Active Energy	Wh	Unsigned	•					•			•
57	A-	Negative Active Energy	Wh	Unsigned	•					•			•
58	ER+	Positive Reactive Energy	VArh	Unsigned	•					•	•		•
59	ER-	Negative Reactive Energy	VArh	Unsigned	•					•	•		•

Index	Object Name	Object Description	Unit	Type	Present + Timestamp	Present Min/Max + Timestamp	Average + Timestamp	Average Min/Max + Timestamp	Harmonics 2 -> 10	Energies Total + Partial + LastPartial	Energies Total Lagging/Leading	Multifluid	Reset Min/Max
60	ES	Apparent Energy	VAh	Unsigned	•					•			•
61	Mff	Multifluid feeder	-	Signed	•							•	•

## Annex II - 3. BACnet Services

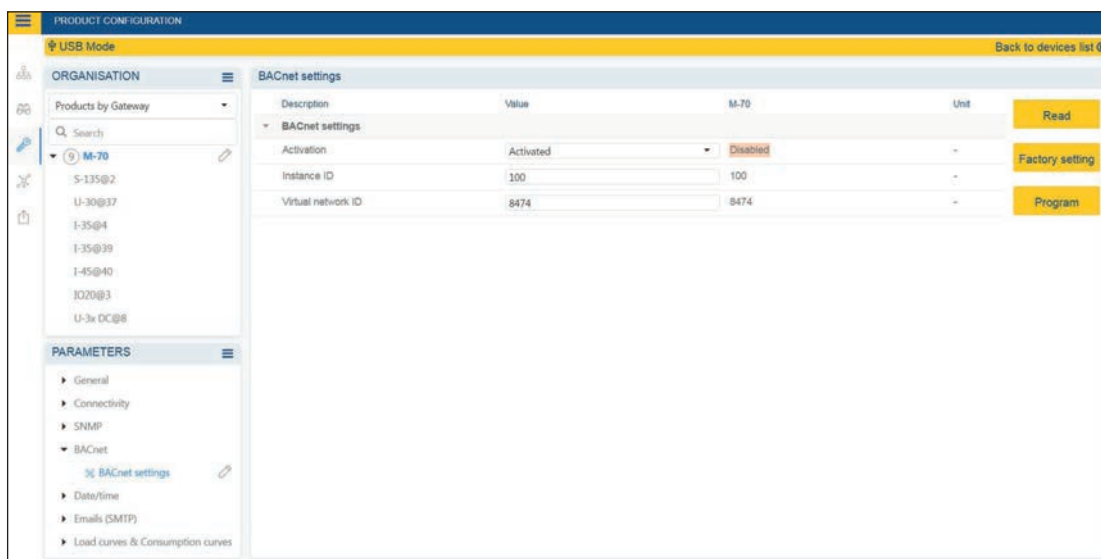
The services define methods for BACnet devices to communicate and exchange data with one another. The M-50 / M-70 supports the following services:

Service list	Description
readProperty	Used by a BACnet device (the client) to ask another BACnet device (the server) to provide the value of one of its object properties
readPropertyMultiple	Used by a BACnet device (the client) to ask another BACnet device (the server) to provide the values of multiple object properties
writeProperty	Used by a BACnet device (the client) to ask another BACnet device (the server) to change the value of one of its object properties
timeSynchronization	Used to broadcast the current time to one or more BACnet servers
who_Has	Asks which BACnet devices contain a particular Object
who_Is	Used by a BACnet client to ask the presence of BACnet servers

## Annex II - 4. BACnet IP configuration via Easy Config System

The PICS file (Protocol Implementation Conformance Statement) is available at [www.socomec.com](http://www.socomec.com)

After logging in to Easy Config System on the DIRIS Digiware M-50 / M-70, you can find the BACnet IP settings in the BACnet menu under BACnet settings:



**Activation:** Enable or disable the BACnet IP function

**Main instance ID:** 100 by default. It must be unique within the BACnet network.

**Virtual network ID:** Set the virtual network ID. It must be unique within the BACnet network.

The port used by the DIRIS Digiware M-50 / M-70 for BACnet IP communication is set to 47808 (BAC0 in hexadecimal) and cannot be changed.



## Annex II - 5. BACnet configuration from the embedded webserver

Click on the “Wrench” icon on the top left corner and click on “Protocols”:



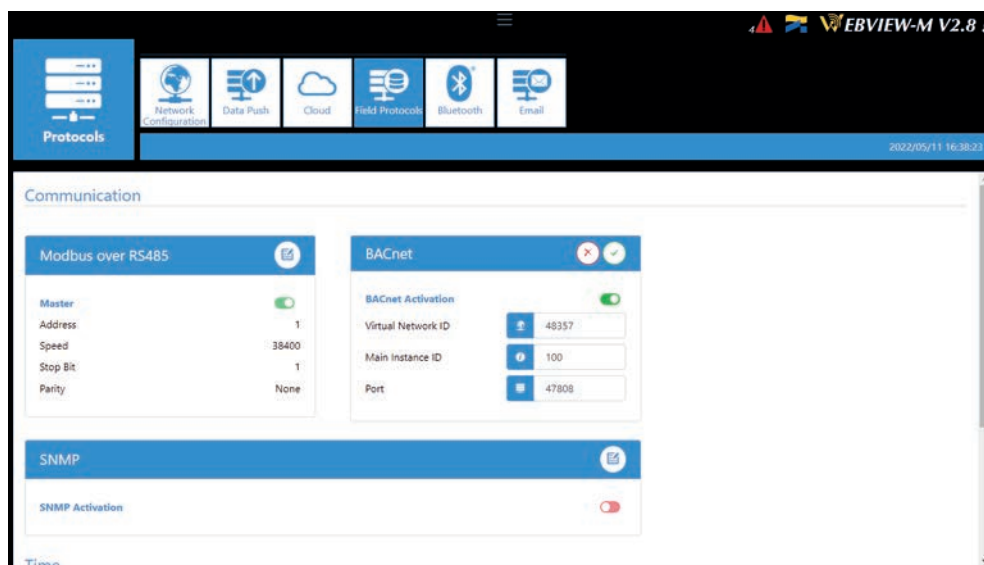
Click on the “Field protocols” tab:

**BACnet activation:** activate or disable BACnet IP communication from the M-50/M-70 gateway.

**Virtual Network ID:** set the virtual Network ID of the M-50/M-70 gateway. It must be unique within the BACnet network.

**Main instance ID:** set the main Instance ID (100 by default) for the M-50/M-70 gateway. It must be unique within the BACnet network.

**Port:** set the port chosen for the BACnet IP communication with the M-50/M-70 gateway.



# ANNEX III. FTP CONFIGURATION

## Annex III - 1. FTP file export protocol (only available with DIRIS Digiware M-70)

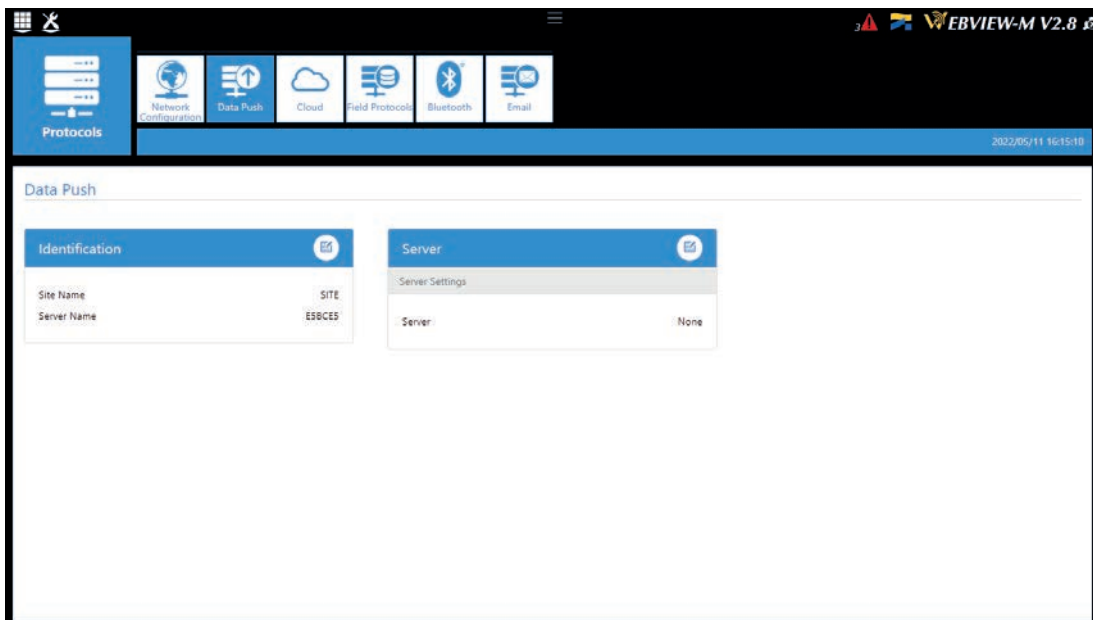
Measurement logs (see "6.2.2. Introduction to DIRIS Digiware M-70", page 11) can be automatically exported via FTP(S).

### Annex III - 1.1. FTP server activation:

Connect to the web server and go to the "Protocols" menu:



Click on "Data Push".

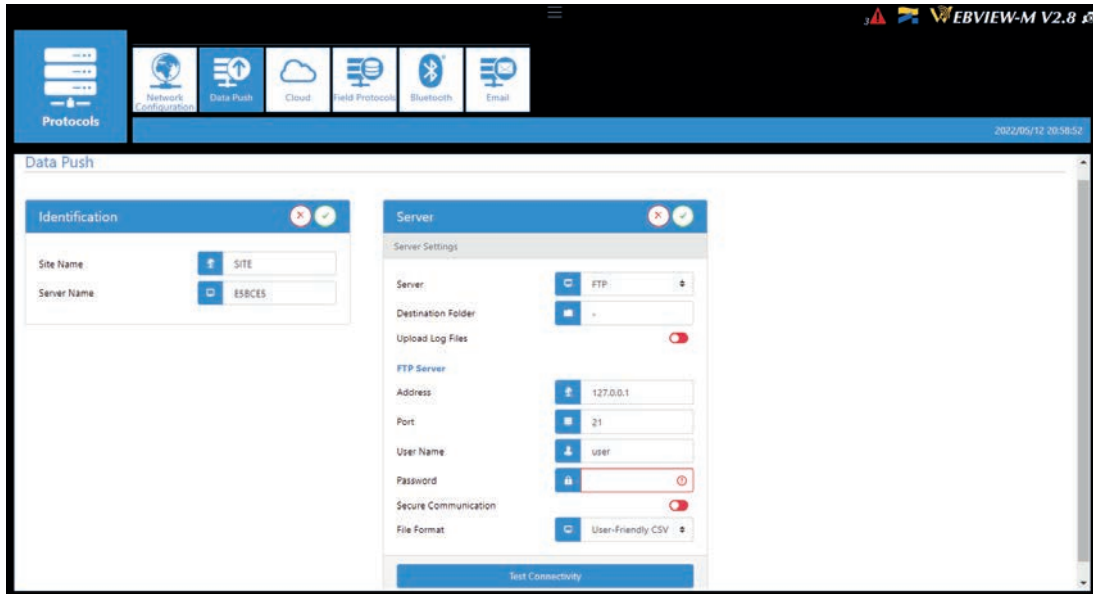


**Identification part:**

**Site Name & Server Name:** used to identify from which DIRIS Digiware M-50/M-70 the files are being exported.

The default site name is "SITE" (must be modified if the export mode is set to EMS) and the default server name corresponds to the NET ID marked on the front face of the M-50/M-70 gateway.

**Server part:**



**Server:** activate the FTP server to enable the automatic export of data to a remote FTP server.

**Destination folder:** tree view of the FTP server folder in which you want to export the files.

**Upload Log files:** activate this to have additional information for troubleshooting in case of an export issue.

**FTP Server:** This contains the login details of the FTP server (standard or secure).

**Address:** enter the IP address of your FTP server

**Port:** enter the secured or non-secured port to use for the FTP export

**User Name:** enter the user name the access the remote server. It must be consistent with the User name configured on the FTP server.

**Password:** enter the password to access the remote server. It must be consistent with the password configured on the FTP server.

**Secure Communication:** activate or deactivate the secured export (FTPS)

File format: data can be exported in .csv files with several data organisation layouts refer to appendices 1, 2 and 3 for more details):

- User-Friendly CSV: easier to use directly by anyone.
- EMS Oriented: identification of data points with a unique identifier, making it easier for importing data into an external energy management software.

In EMS Oriented mode, the exported files are named according to the following:

Site name\_Server name\_Device name\_Data type\_date\_time.csv

Example: if an export file is named "socomec\_E5C801\_I35\_LoadCurve\_2017-08-15\_20-00-00.csv", then the file was exported on August 15th, 2017 at 20:00 (8:00pm), it contains Load curves (Demand Power) from a device named I35 from a gateway whose Server name is E5C801 and Site name is socomec.

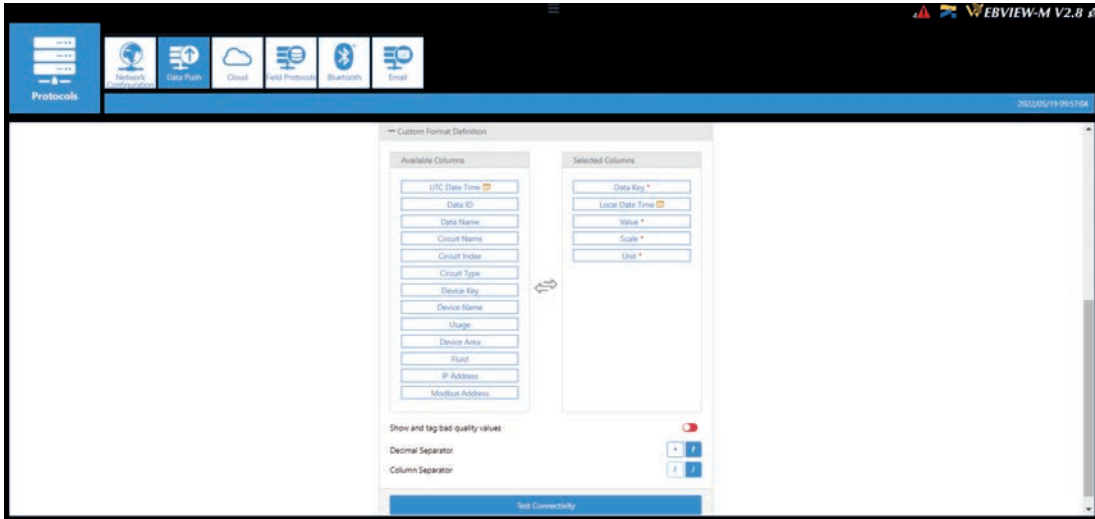


In EMS mode, the Site Name must be different from default name ("SITE"), or the "FTP error" system alarm will be triggered.

**Test Connectivity:** once the configuration is done, you can test the connectivity by manually exporting a test file.

- Custom CSV: possibility to fully customize the layout of the csv file (data to show/hide, order of columns, column/decimal separators). This allows to be compatible with any third party energy management system.

The definition of the custom CSV file layout is performed by dragging an element from the «Available Columns» area on the left side and dropping it on the «Selected columns» area on the right. The order can also be modified in the «Selected Columns» area:



In Custom CSV mode, the exported files are named Site name\_Server name\_Device name\_File type\_UTC Date Start\_UTC Time Start\_UTC Date End\_UTC Time-End\_Timezone.csv

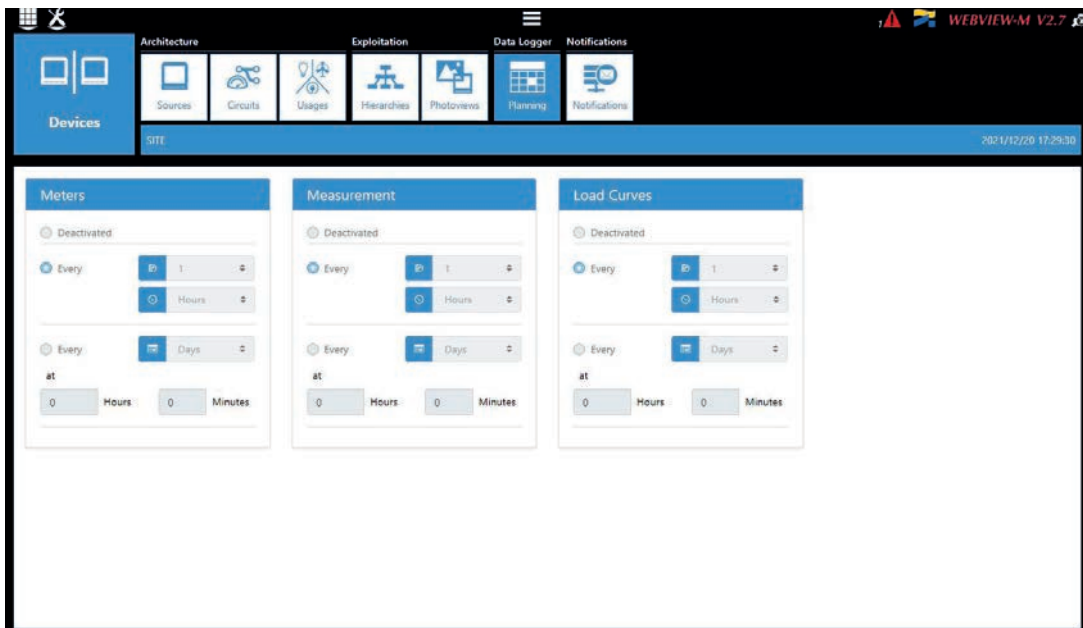
Example: if an export file is named “socomec\_E5C801\_I35\_LoadCurve\_2022-05-19\_10-55-00\_2022-05-19\_11-05-00\_UTC1-00.csv» then the file contains measurement data from May 19th, 2022 at 10:55 am UTC to May 19th, 2022 at 11:05 am UTC. The file contains Load curves (Demand Power) from a device named I35 under an M-xx gateway whose Server name is E5C801, Site name is socomec and timezone is UTC+1:00.

## Annex III - 2. FTP planning configuration

Click on “Devices”:



Click on “Planning”



Activate the type of data you want to export automatically. The DIRIS Digiware M-70 can log and export 3 types of data:

**Energies Index:** Ea, Er, Es etc. (Meters)

**Measurement logs/trends:** archived parameters U, I, F, PF etc. (Measurements)

**Load curves / demand:** P, Q, S etc. (Load curves)

For each data type, specify the export frequency (once an hour, once a day etc.) and at which time.

## Annex III - 3. Understanding the exported .csv file in EMS Oriented mode

socomec_E5C801_I-35@4_Avg_2019-01-18_15-15-10.csv													
A	B		C	D	E	F	G	H	I	J	K	L	
1	Data Type	TimeZone	Datation	Transfer Cycle (sec)	Pooling Ti	Version	Site name	Server name					
2	Avg	UTC	Local	600	N/A	1	socomec	E5C801					
4	Index Key	Key	Type	Name	Fluid	Use	Coef	Unit	Path	Device Id	Index	Data Id	
5	0	socomec E5C801 14 1 ANA 100006	ANA	THD I1 of PC 1-2-3 of I-35@4	ELEC	Use2	100 %	/		14	1	100006	
6	1	socomec E5C801 14 1 ANA 100007	ANA	THD I2 of PC 1-2-3 of I-35@4	ELEC	Use2	100 %	/		14	1	100007	
7	2	socomec E5C801 14 1 ANA 100008	ANA	THD I3 of PC 1-2-3 of I-35@4	ELEC	Use2	100 %	/		14	1	100008	
8	3	socomec E5C801 14 1 ANA 10023	ANA	I1 AVG of PC 1-2-3 of I-35@4	ELEC	Use2	1000 A	/		14	1	10023	
9	4	socomec E5C801 14 1 ANA 10024	ANA	I2 AVG of PC 1-2-3 of I-35@4	ELEC	Use2	1000 A	/		14	1	10024	
10	5	socomec E5C801 14 1 ANA 10025	ANA	I3 AVG of PC 1-2-3 of I-35@4	ELEC	Use2	1000 A	/		14	1	10025	
12	Index Key	Date	Value	Quality									
13	0	2019-01-18T15:14:00	234	192									
14	0	2019-01-18T15:13:00	237	192									
15	0	2019-01-18T15:12:00	190	192									
16	0	2019-01-18T15:11:00	201	192									
17	0	2019-01-18T15:10:00	200	192									
18	0	2019-01-18T15:09:00	198	192									
19	0	2019-01-18T15:08:00	210	192									
20	0	2019-01-18T15:07:00	231	192									
21	0	2019-01-18T15:06:00	211	192									
22	0	2019-01-18T15:05:00	199	192									
23	1	2019-01-18T15:14:00	20001	192									
24	1	2019-01-18T15:13:00	21605	192									
25	1	2019-01-18T15:12:00	19804	192									
26	1	2019-01-18T15:11:00	20901	192									

The csv file is split into two parts:

- The part (1) in red corresponds to the header. It contains a unique key, created out of multiple parameters such as the site and server name, the data type, the data ID, the device ID to uniquely identify each parameter that is exported.
- The part (2) in green contains the logged and time stamped measurements. Each line is identified via the simplified index key, which refers to a unique key in cells B5 through B10.

The final value for cells C13 through C26 is obtained considering the right coefficient in cells G5 through G10 along with the right unit in cells H5 through H10.

### Example for line 13:

The final value for THD I1 of circuit PC1-2-3 on module I-35@4 is equal to 2.34 % on January 18th, 2019 at 15:14:00.



When integrating data into a third-party energy management or monitoring software, always refer to the unique Key in column "B", part (1) as a unique import code and do not only use the simplified index key in column "A", part (2).

If multiple DIRIS Digiware M-50/M-70 gateways are exporting to the same folder, the simplified index key cannot differentiate them.



# Annex III - 4. Understanding the exported .csv file in Custom CSV mode

Below is an example of a .csv data file exported under the Custom CSV mode:

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Data Key	Local DateTime	Value	Scale	Data Name	Unit	UTC DateTime	Circuit Index	Device Name	Device Key	Data ID	Usage	Circuit Name	Fluid	Quality	Circuit Typ
2	28724100-1ddf-11cb-9220-001001003300	2022-05-19T12:04:00	398	100	IUNB AVG	%	2022-05-19T12:04:00	1	I35@14	28724100-1dc	10033	Refrigeration	Pump_A_12	ELEC	192	Load
3	28724100-1ddf-11cb-9220-001001003300	2022-05-19T12:03:00	384	100	IUNB AVG	%	2022-05-19T12:03:00	1	I35@14	28724100-1dc	10033	Refrigeration	Pump_A_12	ELEC	192	Load
4	28724100-1ddf-11cb-9220-001001003300	2022-05-19T12:02:00	456	100	IUNB AVG	%	2022-05-19T12:02:00	1	I35@14	28724100-1dc	10033	Refrigeration	Pump_A_12	ELEC	192	Load
5	28724100-1ddf-11cb-9220-001001003300	2022-05-19T12:01:00	283	100	IUNB AVG	%	2022-05-19T12:01:00	1	I35@14	28724100-1dc	10033	Refrigeration	Pump_A_12	ELEC	192	Load
6	28724100-1ddf-11cb-9220-001001003300	2022-05-19T12:00:00	223	100	IUNB AVG	%	2022-05-19T12:00:00	1	I35@14	28724100-1dc	10033	Refrigeration	Pump_A_12	ELEC	192	Load
7	28724100-1ddf-11cb-9220-001001003300	2022-05-19T11:59:00	345	100	IUNB AVG	%	2022-05-19T11:59:00	1	I35@14	28724100-1dc	10033	Refrigeration	Pump_A_12	ELEC	192	Load
8	28724100-1ddf-11cb-9220-001001003300	2022-05-19T11:58:00	345	100	IUNB AVG	%	2022-05-19T11:58:00	1	I35@14	28724100-1dc	10033	Refrigeration	Pump_A_12	ELEC	192	Load
9	28724100-1ddf-11cb-9220-001001003300	2022-05-19T11:57:00	461	100	IUNB AVG	%	2022-05-19T11:57:00	1	I35@14	28724100-1dc	10033	Refrigeration	Pump_A_12	ELEC	192	Load
10	28724100-1ddf-11cb-9220-001001003300	2022-05-19T11:56:00	123	100	IUNB AVG	%	2022-05-19T11:56:00	1	I35@14	28724100-1dc	10033	Refrigeration	Pump_A_12	ELEC	192	Load
11	28724100-1ddf-11cb-9220-001001003300	2022-05-19T11:55:00	234	100	IUNB AVG	%	2022-05-19T11:55:00	1	I35@14	28724100-1dc	10033	Refrigeration	Pump_A_12	ELEC	192	Load
12	28724100-1ddf-11cb-9220-001001002400	2022-05-19T12:04:00	2398	1000	I2 AVG	A	2022-05-19T12:04:00	1	I35@14	28724100-1dc	10024	Refrigeration	Pump_A_12	ELEC	192	Load
13	28724100-1ddf-11cb-9220-001001002400	2022-05-19T12:03:00	2400	1000	I2 AVG	A	2022-05-19T12:03:00	1	I35@14	28724100-1dc	10024	Refrigeration	Pump_A_12	ELEC	192	Load
14	28724100-1ddf-11cb-9220-001001002400	2022-05-19T12:02:00	2395	1000	I2 AVG	A	2022-05-19T12:02:00	1	I35@14	28724100-1dc	10024	Refrigeration	Pump_A_12	ELEC	192	Load
15	28724100-1ddf-11cb-9220-001001002400	2022-05-19T12:01:00	2394	1000	I2 AVG	A	2022-05-19T12:01:00	1	I35@14	28724100-1dc	10024	Refrigeration	Pump_A_12	ELEC	192	Load
16	28724100-1ddf-11cb-9220-001001002400	2022-05-19T12:00:00	2393	1000	I2 AVG	A	2022-05-19T12:00:00	1	I35@14	28724100-1dc	10024	Refrigeration	Pump_A_12	ELEC	192	Load
17	28724100-1ddf-11cb-9220-001001002400	2022-05-19T11:59:00	2402	1000	I2 AVG	A	2022-05-19T11:59:00	1	I35@14	28724100-1dc	10024	Refrigeration	Pump_A_12	ELEC	192	Load
18	28724100-1ddf-11cb-9220-001001002400	2022-05-19T11:58:00	2395	1000	I2 AVG	A	2022-05-19T11:58:00	1	I35@14	28724100-1dc	10024	Refrigeration	Pump_A_12	ELEC	192	Load
19	28724100-1ddf-11cb-9220-001001002400	2022-05-19T11:57:00	2383	1000	I2 AVG	A	2022-05-19T11:57:00	1	I35@14	28724100-1dc	10024	Refrigeration	Pump_A_12	ELEC	192	Load
20	28724100-1ddf-11cb-9220-001001002400	2022-05-19T11:56:00	2388	1000	I2 AVG	A	2022-05-19T11:56:00	1	I35@14	28724100-1dc	10024	Refrigeration	Pump_A_12	ELEC	192	Load
21	28724100-1ddf-11cb-9220-001001002400	2022-05-19T11:55:00	2385	1000	I2 AVG	A	2022-05-19T11:55:00	1	I35@14	28724100-1dc	10024	Refrigeration	Pump_A_12	ELEC	192	Load
22	28724100-1ddf-11cb-9220-001001002500	2022-05-19T12:04:00	2398	1000	I3 AVG	A	2022-05-19T12:04:00	1	I35@14	28724100-1dc	10025	Refrigeration	Pump_A_12	ELEC	192	Load
23	28724100-1ddf-11cb-9220-001001002500	2022-05-19T12:03:00	2400	1000	I3 AVG	A	2022-05-19T12:03:00	1	I35@14	28724100-1dc	10025	Refrigeration	Pump_A_12	ELEC	192	Load
24	28724100-1ddf-11cb-9220-001001002500	2022-05-19T12:02:00	2395	1000	I3 AVG	A	2022-05-19T12:02:00	1	I35@14	28724100-1dc	10025	Refrigeration	Pump_A_12	ELEC	192	Load
25	28724100-1ddf-11cb-9220-001001002500	2022-05-19T12:01:00	2394	1000	I3 AVG	A	2022-05-19T12:01:00	1	I35@14	28724100-1dc	10025	Refrigeration	Pump_A_12	ELEC	192	Load
26	28724100-1ddf-11cb-9220-001001002500	2022-05-19T12:00:00	2393	1000	I3 AVG	A	2022-05-19T12:00:00	1	I35@14	28724100-1dc	10025	Refrigeration	Pump_A_12	ELEC	192	Load
27	28724100-1ddf-11cb-9220-001001002500	2022-05-19T11:59:00	2402	1000	I3 AVG	A	2022-05-19T11:59:00	1	I35@14	28724100-1dc	10025	Refrigeration	Pump_A_12	ELEC	192	Load
28	28724100-1ddf-11cb-9220-001001002500	2022-05-19T11:58:00	2395	1000	I3 AVG	A	2022-05-19T11:58:00	1	I35@14	28724100-1dc	10025	Refrigeration	Pump_A_12	ELEC	192	Load
29	28724100-1ddf-11cb-9220-001001002500	2022-05-19T11:57:00	2383	1000	I3 AVG	A	2022-05-19T11:57:00	1	I35@14	28724100-1dc	10025	Refrigeration	Pump_A_12	ELEC	192	Load
30	28724100-1ddf-11cb-9220-001001002500	2022-05-19T11:56:00	2388	1000	I3 AVG	A	2022-05-19T11:56:00	1	I35@14	28724100-1dc	10025	Refrigeration	Pump_A_12	ELEC	192	Load

# ANNEX IV. FIND AND ADD A SERVER'S CA (CERTIFICATE AUTHORITY) TO A DIRIS DIGIWARE M-50/M-70

Requirements:

1. An unfiltered internet connection
2. OpenSSL software installed

## Instructions

> Use the following command:

```
openssl s_client -connect <server>:<port> -build_chain
```

> Example for Gmail (SMTP):

```
openssl s_client -connect smtp.gmail.com:465 -build_chain
```

> Check the last line of the certificate chain in the command output:

```
$ openssl s_client -connect smtp.gmail.com:465 -build_chain
CONNECTED(00000268)
---
Certificate chain
 0 s:CN = smtp.gmail.com
  i:C = US, O = Google Trust Services LLC, CN = GTS CA 1C3
 1 s:C = US, O = Google Trust Services LLC, CN = GTS CA 1C3
  i:C = US, O = Google Trust Services LLC, CN = GTS Root R1
 2 s:C = US, O = Google Trust Services LLC, CN = GTS Root R1
  i:C = BE, O = GlobalSign nv-sa, OU = Root CA, CN = GlobalSign Root CA
```

> Go the corresponding company's website and find the page where you can download the root certificates.  
For Gmail, GlobalSign Root CA: <https://support.globalsign.com/ca-certificates/root-certificates/globalsign-root-certificates>



> Download the PEM (or Base64) certificate.

If the certificate is given as text, copy the text in between BEGIN CERTIFICATE and END CERTIFICATE into a text file and save it with a .pem extension, as shown in the example below:

### R1 GlobalSign Root Certificate

GlobalSign Root R1

SHA1 • RSA • 2048

Valid until: 28 January 2028

Serial #: 04:00:00:00:00:01:15:4b:5a:c3:94

Thumbprint: b1:bc:96:8b:d4:f4:9d:62:2a:a8:9a:81:f2:15:01:52:a4:1d:82:9c

Root R1 was GlobalSign's first root certificate embedded in browsers (back in 1999, Netscape and Windows 98), making Root R1 GlobalSign's oldest and most ubiquitous root certificate. The original use case was for personal certificates, but this quickly expanded as GlobalSign's business and expertise broadened. Due to its hash algorithm, GlobalSign will begin scaling back Root R1 use.

Does my browser trust this certificate?

Download Certificate (Binary/DER Encoded)View in Base64

-----BEGIN CERTIFICATE-----

```
MIIDdTCCA12gAwIBAgILBAAAAAABFUtaW5QwDQYJKoZIhvcNAQEFBQAwVzELMAkG
A1UEBhMCQkUxGTAXBgNVBAoTEEdsb2JhbFNpZ24gbnYtc2ExEDA0BgNVBAsTB1Jv
b3QgQ0ExGzAZBgNVBAMTEkdsb2JhbFNpZ24gUm9vdCBDQTAeFw05ODAMDEXMjAw
MDBaFw0yODAxMjg0MjAwMjAwMjAwMjAwMjAwMjAwMjAwMjAwMjAwMjAwMjAwMjAw
YWxTaWdulG52LXNhMRAwDgYDVQQLewdSb290ENBMRswGQYDVQDEExJHbG9iYWxT
aWdulFvb3QgQ0EwggEiMA0GCSqGSIb3DQEBAQUAA4IBDwAwggEKAoIBAQAaDuaZ
jc6j40+Kfvvxi4Mla+plH/EqsLmVEQ598GPR4mdmxzdxtIK+6NiY6arymAZavp
xy0S5y6scTHAHOt0KMM0VjU/43dSMUBUc71DuxC73/OIS8pF94G3VNTCOXkNz8kHp
1Wrjsok6Vjk4bwY8iGlbKk3Fp1S4blnMm/k8yuX9ifUSPJJ4ltbcdG6TRGHRJcdG
snUOhugZitVtbnV4FpWifcgKOOvyjBNPc1STE4U6G7weNLWLB5y5d4ux2x8gkasj
U26Qzns3dlwR5EiUWMWwa6xrEmCMgZK9FGqkjWZCtXgzT/LCrBbBIDSgeF59N8
9iFo7+ryUp9/k5DPAgMBAAgJQjBAMA4GA1UdDwEB/wQEAwIBBjAPBgNVHRMBAf8E
BTADAQH/MB0GA1UdDgQWBRRge2YaRQ2XyoQL30EzTS0/z9SzANBgkqhkiG9w0B
AQUFAAOCAQEA1nPnfE920I2/7LqivjTFKDK1fPxsncwrvQmeU79rXqoRSLbICKOz
yj1htdNGCbM+w6DjY1Ub8rrvrTnhQ7k4o+YviiY776BQVvnGCv04zcQLcFGUI5gE
38NfINUVyRRBnMRddWQVDf9VMOyGj/8N7yy5Y0b2qvzfvGn9LhJlZjrglfCm7ymP
AbEVtQwdpf5pLGkkeB6zpxxxYu7KjJesF12KwvhHhm4qxFYxldBniYUr+WymXUad
DKqC5JlR3XC321Y9YeRq4VzW9v493kHMB65jUr9TU/Qr6cf9tveCX4XSQRjbgbME
HMUfpIBvFSDJ3gyICh3WZIXi/EjJKSZp4A==
```

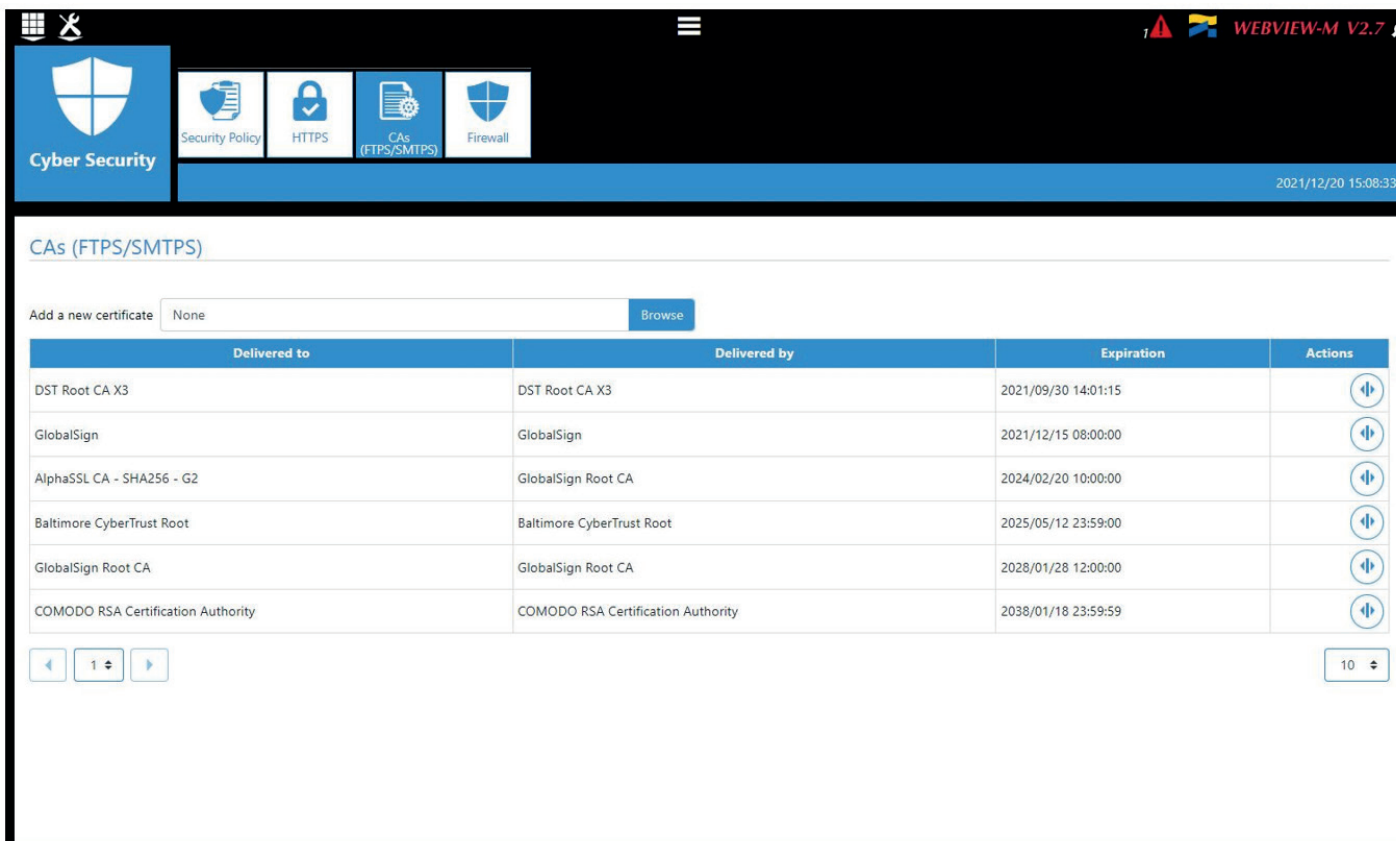
-----END CERTIFICATE-----

> Connect to the webserver (WEBVIEW for M-70 and WEB-CONFIG for M-50) under the Cyber Security profile.

> Go to the Cyber Security menu:



> Click on the “CAs (FTPS/SMTPTS)” tab:



> Add the previously downloaded PEM file :

The screenshot shows the 'Cyber Security' management interface. The top navigation bar includes icons for Security Policy, HTTPS, CAs (FTPS/SMTSPS), and Firewall. The current page is titled 'CAs (FTPS/SMTSPS)'. Below the title, there is a section for adding a new certificate with a dropdown menu set to 'None' and a 'Browse' button highlighted with a red box. Below this is a table listing installed certificates with columns for 'Delivered to', 'Delivered by', 'Expiration', and 'Actions'.

Delivered to	Delivered by	Expiration	Actions
DST Root CA X3	DST Root CA X3	2021/09/30 14:01:15	
GlobalSign	GlobalSign	2021/12/15 08:00:00	
AlphaSSL CA - SHA256 - G2	GlobalSign Root CA	2024/02/20 10:00:00	
Baltimore CyberTrust Root	Baltimore CyberTrust Root	2025/05/12 23:59:00	
GlobalSign Root CA	GlobalSign Root CA	2028/01/28 12:00:00	
COMODO RSA Certification Authority	COMODO RSA Certification Authority	2038/01/18 23:59:59	

At the bottom of the table, there are navigation controls: a left arrow, a page number '1', a right arrow, and a total count '10'.

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